ORDER / CASE NO: ORDER NO. 4-2013

ORDER / NOTICE OF RECOMMENDATION TYPE: SPACING

COUNTY: HARDING

LOCATION(S): T. 22N., R. 3E., SECS. 2, 3, 4, 9, 10, 11, 14, 15, 16, 21, 22 AND 23

OPERATOR: CONTINENTAL RESOURCES, INC.

DATE ORDER ISSUED: 03/19/2013

DATE ORDER CLOSED:


AMENDED BY:

APPROVAL STATUS: APPROVED

FIELD NAME: TABLE MOUNTAIN FIELD

UNIT NAME:
March 20, 2013

Lawrence Bender  
Fredrikson & Byron, P.A.  
200 North Third Street, Suite 150  
Bismarck, ND 58501-3879

Dear Mr. Bender:

The Department of Environment and Natural Resources received three applications from your office filed on behalf of Continental Resources, Inc., Oklahoma City, OK—Oil and Gas Case Nos. 1-2013, 3-2013 and 4-2013. Because there was no intervention, Continental's applications were approved administratively by the Secretary of the Department of Environment and Natural Resources in accordance with South Dakota Codified Laws 45-9-74. Enclosed are the approved orders.

If you have any questions regarding the orders, please feel free to contact me at 605.773.4201 or email at bob.townsend@state.sd.us. Thank you.

Sincerely,

Robert Townsend, Administrator  
Minerals and Mining Program

Enclosures
IN THE MATTER OF THE APPLICATION OF CONTINENTAL RESOURCES, INC. FOR AN ORDER OF THE BOARD AMENDING BOARD ORDER NOS. 6-83, 7-95, 12-08 AND 28-08 TO AMEND THE FIELD RULES FOR THE TABLE MOUNTAIN FIELD SO AS TO ESTABLISH THE FOLLOWING 1280-ACRE SPACING UNITS: SECTIONS 2 AND 11, SECTIONS 3 AND 10, SECTIONS 4 AND 9, SECTIONS 14 AND 23, AND SECTIONS 16 AND 21, TOWNSHIP 22 NORTH, RANGE 3 EAST, AND THE FOLLOWING OVERLAPPING 1280-ACRE SPACING UNIT: SECTIONS 15 AND 22, TOWNSHIP 22 NORTH, RANGE 3 EAST, TABLE MOUNTAIN FIELD, HARDING COUNTY, SOUTH DAKOTA; AND ALLOW THE DRILLING OF ONE HORIZONTAL WELL TO THE RED RIVER "B" POOL ON EACH SPACING UNIT NOT LESS THAN 500 FEET TO THE SPACING UNIT BOUNDARY; AND FOR OTHER RELIEF AS THE BOARD DEEMS APPROPRIATE.

SECRETARY'S ORDER UNDER SDCL 45-9-74

A Petition and Application of Continental Resources, Inc. ("Continental") was submitted to the South Dakota Board of Minerals and Environment ("Board") on January 24, 2013. The Board prepared and published a Notice of Opportunity for Hearing. The Board received no notice of intervention to said application. Therefore, pursuant to SDCL 45-9-74, SDCL 45-9-20 through -29, ARSD 74:12:02:06, and based upon Continental’s application and supporting documents, the Secretary makes and enters the following Order:

Continental is the owner of an interest in the oil and gas leasehold estate in portions of the following described lands, Harding County, South Dakota:
Township 22 North, Range 3 East
Section 2: All
Section 3: All
Section 4: All
Section 9: All
Section 10: All
Section 11: All
Section 14: All
Section 15: All
Section 16: All
Section 21: All
Section 22: All
Section 23: All

(the “Subject Lands”)

That by Board Order Nos. 6-83, 7-95, 13-97, 12-08, 28-08 and 5-10, the Table Mountain Field is comprised of the following described lands, Harding County, South Dakota:

Township 22 North, Range 3 East
Section 1: All
Section 2: All
Section 3: All
Section 4: All
Section 9: All
Section 10: All
Section 11: All
Section 14: All
Section 15: All
Section 16: All
Section 21: All
Section 22: All
Section 23: All
Section 27: All
Section 28: All
Section 29: All
Section 30: All

Township 22 North, Range 2 East
Section 24: E/2
Township 23 North, Range 3 East
Section 25: All
Section 26: All
Section 35: All
Section 36: All

Township 23 North, Range 4 East
Section 30: NW/4

The proposed spacing unit comprised of Sections 15 and 22, Township 22 North, Range 3 East, overlaps an existing 640-acre spacing unit, comprised of Section 15, Township 22 North, Range 3 East, which was established by Board Order No. 7-95.

Murex Petroleum Corporation ("Murex") operates the Meridian 14-15H well located on Section 15, Township 22 North, Range 3 East.

Said 640-acre spacing unit comprised of Section 15 shall remain in place for the Meridian 14-15H well and a setback of 500 feet from the existing wellbore of the Meridian 14-15H well shall be established for any future wells.

Continental has requested an order of the Board amending Board Order Nos. 6-83, 7-95, 12-08 and 28-08 to extend the field boundaries and amending the field rules for the Table Mountain Field so as to establish the following 1280-acre spacing units: Sections 2 and 11, Sections 3 and 10, Sections 4 and 9, Sections 14 and 23, and Sections 16 and 21, Township 22 North, Range 3 East, and the following overlapping 1280-acre spacing unit: Sections 15 and 22, Township 22 North, Range 3 East, Table Mountain Field, Harding County, South Dakota; and allow the drilling of one horizontal well to the Red River "B" Pool on each spacing unit not less than 500 feet to the spacing unit boundary.
Use of the horizontal drilling technique to test and further develop the "B" zone of the Red River Formation will increase the ultimate recovery of the reservoir in a manner which will prevent waste, protect correlative rights and prevent the drilling of unnecessary wells.

**IT IS THEREFORE ORDERED**

A. That the Board amend the field rules for the Buffalo Field so as to establish Sections 2 and 11, Sections 3 and 10, Sections 4 and 9, Sections 14 and 23, and Sections 16 and 21, Township 22 North, Range 3 East, as 1280-acre spacing units, and to establish Sections 15 and 22, Township 22 North, Range 3 East, as an overlapping 1280-acre spacing unit, in the Table Mountain Field, Harding County, South Dakota, and allow the drilling of one horizontal well to the Red River “B” Pool on each spacing unit not less than 500 feet to the spacing unit boundary.

And with respect to the overlapping spacing unit comprised of Sections 15 and 22, Township 22 North, Range 3 East, that no portion of the wellbore or lateral of any future well drilled on said spacing unit as authorized by this order shall be located closer than 500 feet to the Meridian 14-15H well currently operated by Murex.

B. This Order amends prior orders of the Board concerning the above described land, including without limitation Order Nos. 6-83, 7-95, 12-08 and 28-08.

C. That all portions of previous orders of the Board, if any, which are not specifically amended by this Order remain in full force and effect until further order of the Board or Secretary.
D. That upon filing all required further information and forms with the Department of Environment and Natural Resources, a drilling permit may be issued for a horizontal oil and gas well on each proposed spacing unit, as requested above.

Dated and signed this 19th day of March 2013.

[Signature]

Steven M. Pirner
Secretary
Department of Environment and Natural Resources
March 7, 2013

Mr. Robert Townsend
Administrator
Minerals and Mining Program
Department of Environment and Natural Resources
2050 West Main, Suite #1
Rapid City, SD 57701

RE: CASE NO. 4-2013
Continental Resources, Inc.

Dear Mr. Townsend:

Please find enclosed herewith an Affidavit of Service by Mail with attached list of persons notified, the green certified return receipts, and any envelopes which were returned as being undeliverable, in regard to the captioned matter.

If you should have any questions, please advise.

Sincerely,

LAWRENCE BENEDER

Enclosure

cc:  Ms. Christi Wood – (w/o enc.) Via Email

5337392_1.doc
STATE OF SOUTH DAKOTA

DEPARTMENT OF ENVIRONMENT AND NATURAL RESOURCES

BOARD OF MINERALS AND ENVIRONMENT

CASE NO. 4-2013

IN THE MATTER OF THE APPLICATION OF CONTINENTAL RESOURCES, INC. FOR AN ORDER OF THE BOARD AMENDING BOARD ORDER NOS. 6-83, 7-95, 12-08 AND 28-08 TO AMEND THE FIELD RULES FOR THE TABLE MOUNTAIN FIELD SO AS TO ESTABLISH THE FOLLOWING 1280-ACRE SPACING UNITS: SECTIONS 2 AND 11, SECTIONS 3 AND 10, SECTIONS 4 AND 9, SECTIONS 14 AND 23, AND SECTIONS 16 AND 21, TOWNSHIP 22 NORTH, RANGE 3 EAST, AND THE FOLLOWING OVERLAPPING 1280-ACRE SPACING UNIT: SECTIONS 15 AND 22, TOWNSHIP 22 NORTH, RANGE 3 EAST, TABLE MOUNTAIN FIELD, HARDING COUNTY, SOUTH DAKOTA; AND ALLOW THE DRILLING OF ONE HORIZONTAL WELL TO THE RED RIVER “B” POOL ON EACH SPACING UNIT NOT LESS THAN 500 FEET TO THE SPACING UNIT BOUNDARY AND/OR SUCH FURTHER AND ADDITIONAL RELIEF AS THE BOARD DEEMS APPROPRIATE.

AFFIDAVIT OF SERVICE BY MAIL

STATE OF NORTH DAKOTA ) ) ss.
COUNTY OF BURLEIGH )

Stephanie Sweet, being first duly sworn, deposes and says that on the 6th day of February, 2013, she served the attached:

NOTICE OF OPPORTUNITY FOR HEARING; and
PETITION AND APPLICATION OF CONTINENTAL RESOURCES, INC.
by placing a true and correct copy thereof in an envelope addressed as follows:

See attached Exhibit A

and depositing the same, with postage prepaid, certified mail, return receipt requested, in the United States mail at Bismarck, North Dakota.

Stephanie Sweet

Subscribed and sworn to before me this 6th day of February, 2013.

Notary Public
My Commission expires:
Alvina & Leroy Hansen
P.O. Box 94
Rhame, ND 58651

Bruce Smith
1682 Scotch Hollow Rd.
Noel, MO 64854

Clara Flemmer
1001 - 2nd St. NE
Mandan, ND 58554-3716

Claudia Heide
5126 Bald Eagle Ave.
Saint Paul, MN 55110-5843

Dale & Merlene Palczewski
12709 101st St. SW
Reeder, ND 58649

Darlene M. Rosiska
539 Webster St.
Clay Center, KS 67432

David B. Njos
P.O. Box 3164
Bismarck, ND 58502-3164

Dean Kahrs
9804 - 134th Ave. SW
Scranton, ND 58653

Deborah Thomason
8802 Apple Creek Road
Bismarck, ND 58504

Debra Kay Brown
P.O. Box 655
Buffalo, SD 57720

Dennis Kahrs
P.O. Box 19227
Colorado City, CO 81019

Dianna Kaye Kalina
7859 N. Visa La Habra
Tucson, AZ 85743

Eileen Powell
208 1st St. SW
Bowman, ND 58623

Fischer Living Trust dated 8/4/2008
536 Degan Ave.
Lewisville, TX 75057

Gary V. Smith
c/o Bruce Smith
1682 Scotch Hollow Rd.
Noel, MO 64854

Ina R. Holmquist
16007 85th St. SW
Rhame, ND 58651

Jacqueline Marie Basaraba
109 Main St.
Williston, ND 58801

James L.A. Johnson
2115 Twin Elms
Rapid City, SD 57702

Jane Myra Lessman
12411 Kelly Sands Way
Fort Myers, FL 33908

Janet Falk
P.O. Box 915
Olalla, WA 98359

John Lee Njos
8109 163rd Ave. SW
Rhame, ND 58651

Judy & Robert Parker
1057 Ewald Ave. SE
Salem, OR 97302

Karen Anderson
20505 NW Rock Creek Blvd.
Portland, OR 97229-3118

Kenneth Morland
13006 84th St. SW
Scranton, ND 58623

Kevin P. Johnson
1009 55th St.
W. Des Moines, IA 50266

Larry L. Njos
9409 158th Ave. SW
Rhame, ND 58651

Lawrence L. Lenard, Jr.
837 Starlight Trail
Pineville, LA 71360

Leo Hanson
7500 E. Alki View Court
Port Orchard, WA 98366

Leslie N. Njos
P.O. Box 977
Baker, MT 59313

Lester & Betty Joy Njos
P.O. Box 266
Rhame, ND 58651

EXHIBIT A
Linda Fisher
19873 County Road 296
Cosby, MO 64436

Lynetta R. Henderson
P.O. Box 165
Buffalo, SD 57720

Marsha Joan Nelson
P.O. Box 52
Dickinson, ND 58602-0052

Judy K. McCann Mineral Trust
1912 State Street
Brookings, SD 57706

Patrick Sweany
9805 NE 116th St. #7353
Kirkland, WA 98034

Robert W. Johnson
4530 Guest Road
Rapid City, SD 57702

Sandra Jane Smith
114 West H St.
Hastings, NE 68901

Sion T. Johnson
3316 Leland Lane
Rapid City, SD 57702

Talbott Living Trust dated 8/12/1997
P.O. Box 477
Kalama, WA 98625

Dorothy Louise Thunem Trust Agreement dated 4/9/2010
2708 Bixby Ave. NE
Bemidji, MN 56601

Loren D. Njos
10671 Habeck Rd.
Belle Fourche, SD 57717

Lynn & Michele Heath
P.O. Box 803
Hettinger, ND 58639

Marsha Lehmann
15906 96th St. SW
Bowman, ND 58623

Lynn & Michele Heath
P.O. Box 803
Hettinger, ND 58639

Marjorie Torpen
203 11th Ave. NW
Bowman, ND 58623

Mary Ann Robison
602 S. Kenneth Ave.
Monahans, TX 79756-4118

Michael Sweany
10117 - 169th Drive NE
Granite Falls, WA 98252-8636

Mildred & Sidney L. Richardson
315 Woodrose Street
Coldstrip, MT 59323

Randal Craig Torpen
510 - 16th St. St.
Moorhead, MN 56560

Rita Freitag
13006 84th St. SW
Scranton, ND 58653

Rosemary & H. Kelly McGreer
P.O. Box 18
Antelope, OR 97001

Samuel G. Johnson
420 S. Lincoln Box 253
Allen, NE 68710-0253

Sharlet Rene Teigen
10827 Karsten Drive
Belle Fourche, SD 57717-6304

Shirley M. Kirkwood
10737 El Rubi Circle
Fountain Valley, CA 92708

Syneva Arithson
P.O. Box 143
Bowman, ND 58623

Steven D. Smith
c/o Bruce Smith, 1682 Scotch
Hollow Rd.
Noel, MO 64854

Syneva Arithson
P.O. Box 143
Bowman, ND 58623

Thomas Kahrs
16090 Gardner East Rd.
Gardner, KS 66030-9666

United States of America
5001 Southgate Dr.
Billings, MT 59101-4669

Lyle W. Fischer Estate
no addr

Thomas W. Green and Sylvia A. Green Revocable Living Trust dated 10/1/2003
6008 Douglas Dr.
Yakima, WA 98908
CERTIFIED MAIL RECEIPTS NOT SCANNED

HARD COPIES AVAILABLE AT DENR’S OFFICE IN RAPID CITY
DOCKET NO. 4-2013

Application to establish 1280-acre spacing units comprised of
All of Sections 2 & 11-T22N-R3E
All of Sections 3 & 10-T22N-R3E
All of Sections 4 & 9-T22N-R3E
All of Sections 14 & 23-T22N-R3E
All of Sections 16 & 21-T22N-R3E

and to establish overlapping 1280-acre spacing unit comprised of
All of Sections 15 & 22-T22N-R3E

Harding County, South Dakota

Before the
State of South Dakota
Department of Environment and Natural Resources
Board of Minerals and Environment

March 21, 2013
Land Plat
Township 22 North, Range 3 East
All of Sections 2 and 11
Harding County, South Dakota

Unit Acreage Total - 1,280.08 Acres

1280 Spacing Unit
Ownership Summary
Township 22 North, Range 3 East
All of Sections 2 and 11
Harding County, South Dakota

Working Interest in Unit Area

<table>
<thead>
<tr>
<th>Leasehold Owner</th>
<th>Interest</th>
</tr>
</thead>
<tbody>
<tr>
<td>Continental Resources, Inc.</td>
<td>78.50%</td>
</tr>
<tr>
<td>United States of America</td>
<td>6.26%</td>
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<tr>
<td>Tecton Energy, LLC</td>
<td>6.15%</td>
</tr>
<tr>
<td>Zenergy Onshore Properties, LLC</td>
<td>5.42%</td>
</tr>
<tr>
<td>Lamamco Drilling Co.</td>
<td>1.17%</td>
</tr>
<tr>
<td>Prima Exploration, Inc.</td>
<td>0.76%</td>
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<tr>
<td>Captiva Resources, Inc.</td>
<td>0.54%</td>
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<tr>
<td>Others</td>
<td>0.36%</td>
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<tr>
<td>Vegas Production Company</td>
<td>0.32%</td>
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<tr>
<td>Zeneco, Inc.</td>
<td>0.28%</td>
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<tr>
<td>Gunlikson Petroleum, Inc.</td>
<td>0.15%</td>
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<tr>
<td>Marshall Resources, LLC</td>
<td>0.07%</td>
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<tr>
<td>Bayswater Exploration &amp; Production, LLC</td>
<td>0.02%</td>
</tr>
<tr>
<td><strong>Total</strong></td>
<td><strong>100.00%</strong></td>
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Leasehold Ownership

**Tract 1: Lots 1, 2 of Section 2-22N-3E, B.H.M. (Fee)**
- Continental Resources, Inc. 69.17%
- Tecton Energy, LLC 15.73%
- Zenergy Onshore Properties, LLC 13.76%
- Zeneco, Inc. 0.72%
- Others 0.62%

**Tract 2A: A 37.75 acre tract in SW4NE4 more fully described in Book 28D, Page 33 and a 23.20 acre tract in the SE4NW4 more fully described in Book 28D, Page 133 of Section 2-22N-3E, B.H.M. (Fee)**
- Continental Resources, Inc. 97.00%
- Lamamco Drilling Co. 3.00%

**Tract 2B: A 2.25 acre tract in SW4NE4 more fully described in Book 28D, Page 33 and a 16.80 acre tract in the SE4NW4 more fully described in Book 28D, Page 133 of Section 2-22N-3E, B.H.M. (Fee)**
- Continental Resources, Inc. 94.69%
- Others 5.31%
<table>
<thead>
<tr>
<th>Tract 3A: E2SE4NE4 of Section 2-22N-3E, B.H.M (Fee)</th>
<th></th>
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</thead>
<tbody>
<tr>
<td>Continental Resources, Inc.</td>
<td>97.00%</td>
</tr>
<tr>
<td>Lamamco Drilling Co.</td>
<td>3.00%</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Tract 3B: NE4SW4, NE4SE4, NW4SE4 and a 19.05 acre tract of land in the W2SE4NE4 more fully described in Book 21D, Page 79 of Section 2-22N-3E, B.H.M. (Fee)</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Continental Resources, Inc.</td>
<td>97.00%</td>
</tr>
<tr>
<td>Lamamco Drilling Co.</td>
<td>3.00%</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Tract 3C: A 0.95 acre tract in the W2SE4NE4 more fully described in Book 21D, Page 79 of Section 2-22N-3E, B.H.M. (Fee)</th>
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<tbody>
<tr>
<td>Continental Resources, Inc.</td>
<td>94.69%</td>
</tr>
<tr>
<td>Others</td>
<td>5.31%</td>
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</tbody>
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<table>
<thead>
<tr>
<th>Tract 4: Lots 3, 4 of Section 2-22N-3E, B.H.M (Federal)</th>
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</tr>
</thead>
<tbody>
<tr>
<td>United States of America</td>
<td>100.00%</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Tract 5: SW4NW4, NW4SW4 of Section 2-22N-3E, B.H.M (Fee)</th>
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</thead>
<tbody>
<tr>
<td>Continental Resources, Inc.</td>
<td>100.00%</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Tract 6: SW4SW4 of Section 2 and NW4NW4 of Section 11-22N-3E, B.H.M (Federal)</th>
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</thead>
<tbody>
<tr>
<td>Tecton Energy, LLC</td>
<td>50.00%</td>
</tr>
<tr>
<td>Zenergy Onshore Properties, LLC</td>
<td>47.50%</td>
</tr>
<tr>
<td>Zeneco, Inc.</td>
<td>2.50%</td>
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</tbody>
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<table>
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<tr>
<th>Tract 7: SE4SW4, SW4SE4 of Section 2-22N-3E, B.H.M (Fee)</th>
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<tbody>
<tr>
<td>Continental Resources, Inc.</td>
<td>97.00%</td>
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<tr>
<td>Lamamco Drilling Co.</td>
<td>3.00%</td>
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<table>
<thead>
<tr>
<th>Tract 8: SE4SE4 of Section 2-22N-3E, B.H.M (Fee)</th>
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<tbody>
<tr>
<td>Continental Resources, Inc.</td>
<td>74.75%</td>
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<tr>
<td>Tecton Energy, LLC</td>
<td>10.94%</td>
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<tr>
<td>Zenergy Onshore Properties, LLC</td>
<td>10.39%</td>
</tr>
<tr>
<td>Others</td>
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<tr>
<td>Lamamco Drilling Co.</td>
<td>1.50%</td>
</tr>
<tr>
<td>Zeneco, Inc.</td>
<td>0.55%</td>
</tr>
</tbody>
</table>
Tract 9: NE4NE4 of Section 11-22N-3E, B.H.M (Fee)

<table>
<thead>
<tr>
<th>Company</th>
<th>Percentage</th>
</tr>
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<tbody>
<tr>
<td>Continental Resources, Inc.</td>
<td>93.09%</td>
</tr>
<tr>
<td>Tecton Energy, LLC</td>
<td>2.86%</td>
</tr>
<tr>
<td>Zenergy Onshore Properties, LLC</td>
<td>2.13%</td>
</tr>
<tr>
<td>Lamamco Drilling Co.</td>
<td>1.50%</td>
</tr>
<tr>
<td>Others</td>
<td>0.31%</td>
</tr>
<tr>
<td>Zeneco, Inc.</td>
<td>0.11%</td>
</tr>
</tbody>
</table>

Tract 10: NW4NE4, NE4NW4 of Section 11-22N-3E, B.H.M (Fee)

<table>
<thead>
<tr>
<th>Company</th>
<th>Percentage</th>
</tr>
</thead>
<tbody>
<tr>
<td>Continental Resources, Inc.</td>
<td>97.00%</td>
</tr>
<tr>
<td>Lamamco Drilling Co.</td>
<td>3.00%</td>
</tr>
</tbody>
</table>

Tract 11: SW4NE4, S2NW4, SW4, W2SE4 of Section 11-22N-3E, B.H.M (Fee)

<table>
<thead>
<tr>
<th>Company</th>
<th>Percentage</th>
</tr>
</thead>
<tbody>
<tr>
<td>Continental Resources, Inc.</td>
<td>89.17%</td>
</tr>
<tr>
<td>Tecton Energy, LLC</td>
<td>5.73%</td>
</tr>
<tr>
<td>Zenergy Onshore Properties, LLC</td>
<td>4.26%</td>
</tr>
<tr>
<td>Others</td>
<td>0.62%</td>
</tr>
<tr>
<td>Zeneco, Inc.</td>
<td>0.22%</td>
</tr>
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Tract 12: SE4NE4, NE4SE4 of Section 11-22N-3E, B.H.M (Fee)

<table>
<thead>
<tr>
<th>Company</th>
<th>Percentage</th>
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<tbody>
<tr>
<td>Continental Resources, Inc.</td>
<td>97.00%</td>
</tr>
<tr>
<td>Lamamco Drilling Co.</td>
<td>3.00%</td>
</tr>
</tbody>
</table>

Tract 13: SE4SE4 of Section 11-22N-3E, B.H.M (Fee)

<table>
<thead>
<tr>
<th>Company</th>
<th>Percentage</th>
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<tbody>
<tr>
<td>Continental Resources, Inc.</td>
<td>40.63%</td>
</tr>
<tr>
<td>Prima Exploration, Inc.</td>
<td>24.34%</td>
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<tr>
<td>Captiva Resources, Inc.</td>
<td>17.22%</td>
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<tr>
<td>Vegas Production Company</td>
<td>10.10%</td>
</tr>
<tr>
<td>Gunlikson Petroleum, Inc.</td>
<td>4.74%</td>
</tr>
<tr>
<td>Marshall Resources, LLC</td>
<td>2.37%</td>
</tr>
<tr>
<td>Bayswater Exploration &amp; Production, LLC</td>
<td>0.60%</td>
</tr>
</tbody>
</table>
Land Plat
Township 22 North, Range 3 East
All of Sections 3 and 10
Harding County, South Dakota

Unit Acreage Total - 1,280.48 Acres

1280 Spacing Unit

Continental
RESOURCES
Exhibit 4
Docket No. 4-2013
Ownership Summary
Township 22 North, Range 3 East
All of Sections 3 and 10
Harding County, South Dakota

Working Interest in Unit Area

<table>
<thead>
<tr>
<th>Leasehold Owner</th>
<th>Interest</th>
</tr>
</thead>
<tbody>
<tr>
<td>Continental Resources, Inc.</td>
<td>50.82%</td>
</tr>
<tr>
<td>Murex Petroleum Corporation</td>
<td>27.72%</td>
</tr>
<tr>
<td>Tecton Energy, LLC</td>
<td>8.77%</td>
</tr>
<tr>
<td>Zenergy Onshore Properties, LLC</td>
<td>8.31%</td>
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<tr>
<td>Burlington Resources Oil &amp; Gas Company, LP</td>
<td>3.12%</td>
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<td>Others</td>
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<tr>
<td>Zeneco, Inc.</td>
<td>0.44%</td>
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<tr>
<td>Zenergy Properties 10 SCC, LLC</td>
<td>0.02%</td>
</tr>
<tr>
<td><strong>Total</strong></td>
<td><strong>100.00%</strong></td>
</tr>
</tbody>
</table>

Leasehold Ownership

**Tract 1: Lots 1, 2, 3 of Section 3-22N-3E, B.H.M. (Federal)**
- Tecton Energy, LLC                                  50.00%
- Zenergy Onshore Properties, LLC                     47.50%
- Zeneco, Inc.                                        2.50%

**Tract 2: S2NE4 of Section 3-22N-3E, B.H.M. (Fee)**
- Continental Resources, Inc.                         100.00%

**Tract 3: Lot 4 of Section 3-22N-3E, B.H.M. (Fee)**
- Continental Resources, Inc.                         89.19%
- Tecton Energy, LLC                                   5.10%
- Zenergy Onshore Properties, LLC                      4.26%
- Others                                              0.62%
- Zenergy Properties 10 SCC, LLC                       0.62%
- Zeneco, Inc.                                         0.21%
<table>
<thead>
<tr>
<th>Tract</th>
<th>Description</th>
<th>Ownership</th>
</tr>
</thead>
<tbody>
<tr>
<td>4</td>
<td>S2NW4 of Section 3-22N-3E, B.H.M. (Fee)</td>
<td>Continental Resources, Inc. 100.00%</td>
</tr>
<tr>
<td>5</td>
<td>N2SW4 of Section 3-22N-3E, B.H.M. (Fee)</td>
<td>Continental Resources, Inc. 100.00%</td>
</tr>
<tr>
<td>6</td>
<td>S2SW4 of Section 3 and NW4NE4, NE4NW4 of Section 10-22N-3E, B.H.M. (Fee)</td>
<td>Continental Resources, Inc. 100.00%</td>
</tr>
<tr>
<td>7</td>
<td>SE4 of Section 3-22N-3E, B.H.M (Fee)</td>
<td>Murex Petroleum Corporation 63.33%, Continental Resources, Inc. 36.67%</td>
</tr>
<tr>
<td>8</td>
<td>NE4NE4, SE4SE4 of Section 10-22N-3E, B.H.M (Federal)</td>
<td>Tecton Energy, LLC 50.00%, Zenergy Onshore Properties, LLC 47.50%, Zeneco, Inc. 2.50%</td>
</tr>
<tr>
<td>9</td>
<td>S2N2, N2S2, E2SE4SW4, E2W2SE4SW4, SW4SE4 of Section 10-22N-3E, B.H.M. (Fee)</td>
<td>Murex Petroleum Corporation 63.33%, Continental Resources, Inc. 36.67%</td>
</tr>
<tr>
<td>10</td>
<td>NW4NW4 of Section 10-22N-3E, B.H.M (Federal)</td>
<td>Burlington Resources Oil &amp; Gas Company, LP 100.00%</td>
</tr>
<tr>
<td>11</td>
<td>SW4SW4 of Section 10-22N-3E, B.H.M (Fee)</td>
<td>Continental Resources, Inc. 33.33%, Tecton Energy, LLC 25.00%, Zenergy Onshore Properties, LLC 23.75%, Murex Petroleum Corporation 16.67%, Zeneco, Inc. 1.25%</td>
</tr>
<tr>
<td>12</td>
<td>W2W2SE4SW4 of Section 10-22N-3E, B.H.M (Fee)</td>
<td>Others 100.00%</td>
</tr>
</tbody>
</table>
Land Plat
Township 22 North, Range 3 East
All of Sections 4 and 9
Harding County, South Dakota

Tract 2
Fed 100%

Tract 1

Fee 100%

4

Tract 3

Fee 100%

Tract 4
Fed 100%

Tract 4
Fee 100%

Tract 5
Fed 100%

Tract 5

9

Tract 6

Fee 100%

Fed 100%

Unit Acreage Total - 1,279.84 Acres

1280 Spacing Unit
Ownership Summary
Township 22 North, Range 3 East
All of Sections 4 and 9
Harding County, South Dakota

Working Interest in Unit Area

<table>
<thead>
<tr>
<th>Leasehold Owner</th>
<th>Interest</th>
</tr>
</thead>
<tbody>
<tr>
<td>Continental Resources, Inc.</td>
<td>27.04%</td>
</tr>
<tr>
<td>Tecton Energy, LLC</td>
<td>19.70%</td>
</tr>
<tr>
<td>Zenergy Onshore Properties, LLC</td>
<td>18.60%</td>
</tr>
<tr>
<td>Murex Petroleum Corporation</td>
<td>17.81%</td>
</tr>
<tr>
<td>Burlington Resources Oil &amp; Gas Company, LP</td>
<td>15.63%</td>
</tr>
<tr>
<td>Zeneco, Inc.</td>
<td>0.98%</td>
</tr>
<tr>
<td>Others</td>
<td>0.12%</td>
</tr>
<tr>
<td>Zenergy Properties 10 SCC, LLC</td>
<td>0.12%</td>
</tr>
<tr>
<td></td>
<td>100.00%</td>
</tr>
</tbody>
</table>

Leasehold Ownership

**Tract 1: Lots 1, 2, S2N2 of Section 4-22N-3E, B.H.M. (Fee)**
- Continental Resources, Inc. 89.19%
- Tecton Energy, LLC 5.10%
- Zenergy Onshore Properties, LLC 4.26%
- Others 0.62%
- Zenergy Properties 10 SCC, LLC 0.62%
- Zeneco, Inc. 0.21%

**Tract 2: Lots 3, 4 of Section 4-22N-3E, B.H.M. (Federal)**
- Tecton Energy, LLC 50.00%
- Zenergy Onshore Properties, LLC 47.50%
- Zeneco, Inc. 2.50%

**Tract 3: N2S2, SW4SW4, SW4SE4 of Section 4-22N-3E, B.H.M. (Fee)**
- Murex Petroleum Corporation 63.33%
- Continental Resources, Inc. 36.67%
Tract 4: SE4SW4, SE4SE4 of Section 4 & NW4NE4, N2NW4 of Section 9-22N-3E, B.H.M. (Federal)
Burlington Resources Oil & Gas Company, LP 100.00%

Tract 5: NE4NE4, S2NW4, SW4, NW4SE4, S2SE4 of Section 9-22N-3E, B.H.M. (Federal)
Tecton Energy, LLC 50.00%
Zenergy Onshore Properties, LLC 47.50%
Zeneco, Inc. 2.50%

Tract 6: S2NE4, NE4SE4 of Section 9-22N-3E, B.H.M (Fee)
Murex Petroleum Corporation 63.33%
Continental Resources, Inc. 36.67%
Land Plat
Township 22 North, Range 3 East
All of Sections 14 and 23
Harding County, South Dakota

Unit Acreage Total - 1,280.00 Acres

1280 Spacing Unit

Continental
RESOURCES
Exhibit 8
Docket No. 4-2013
Ownership Summary
Township 22 North, Range 3 East
All of Sections 14 and 23
Harding County, South Dakota

Working Interest in Unit Area

<table>
<thead>
<tr>
<th>Leasehold Owner</th>
<th>Interest</th>
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<tbody>
<tr>
<td>Continental Resources, Inc.</td>
<td>47.18%</td>
</tr>
<tr>
<td>Prima Exploration, Inc.</td>
<td>12.83%</td>
</tr>
<tr>
<td>Burlington Resources Oil &amp; Gas Company, LP</td>
<td>9.37%</td>
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<tr>
<td>Captiva Resources, Inc.</td>
<td>9.08%</td>
</tr>
<tr>
<td>Others</td>
<td>5.90%</td>
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<tr>
<td>Vegas Production Company</td>
<td>5.32%</td>
</tr>
<tr>
<td>Zenergy Onshore Properties, LLC</td>
<td>3.13%</td>
</tr>
<tr>
<td>Tecton Energy, LLC</td>
<td>3.13%</td>
</tr>
<tr>
<td>Gunlikson Petroleum, Inc.</td>
<td>2.50%</td>
</tr>
<tr>
<td>Marshall Resources, LLC</td>
<td>1.25%</td>
</tr>
<tr>
<td>Bayswater Exploration &amp; Production, LLC</td>
<td>0.31%</td>
</tr>
<tr>
<td><strong>Total</strong></td>
<td><strong>100.00%</strong></td>
</tr>
</tbody>
</table>

Leasehold Ownership

**Tract 1: NE4, N2NW4 of Section 14-22N-3E, B.H.M. (Fee)**
- Continental Resources, Inc.                                | 46.43% |
- Prima Exploration, Inc.                                    | 21.96% |
- Captiva Resources, Inc.                                    | 15.54% |
- Vegas Production Company                                    | 9.11%  |
- Gunlikson Petroleum, Inc.                                  | 4.28%  |
- Marshall Resources, LLC                                    | 2.14%  |
- Bayswater Exploration & Production, LLC                     | 0.54%  |

**Tract 2: S2NW4, N2SW4 of Section 14-22N-3E, B.H.M. (Fee)**
- Continental Resources, Inc.                                | 100.00%|

**Tract 3: S2SW4 of Section 14-22N-3E, B.H.M. (State)**
- Zenergy Onshore Properties, LLC                            | 50.00% |
- Tecton Energy, LLC                                          | 50.00% |
<table>
<thead>
<tr>
<th>Tract 4: SE4 of Section 14-22N-3E, B.H.M. (Fee)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Prima Exploration, Inc.</td>
</tr>
<tr>
<td>Captiva Resources, Inc.</td>
</tr>
<tr>
<td>Vegas Production Company</td>
</tr>
<tr>
<td>Gunlikson Petroleum, Inc.</td>
</tr>
<tr>
<td>Marshall Resources, LLC</td>
</tr>
<tr>
<td>Bayswater Exploration &amp; Production, LLC</td>
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</tbody>
</table>

<table>
<thead>
<tr>
<th>Tract 5: NE4NE4, S2NE4 of Section 23-22N-3E, B.H.M. (Fee)</th>
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<td>Continental Resources, Inc.</td>
</tr>
<tr>
<td>Prima Exploration, Inc.</td>
</tr>
<tr>
<td>Captiva Resources, Inc.</td>
</tr>
<tr>
<td>Vegas Production Company</td>
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<tr>
<td>Gunlikson Petroleum, Inc.</td>
</tr>
<tr>
<td>Marshall Resources, LLC</td>
</tr>
<tr>
<td>Bayswater Exploration &amp; Production, LLC</td>
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</table>

<table>
<thead>
<tr>
<th>Tract 6: NW4NE4 of Section 23-22N-3E, B.H.M (Fee)</th>
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</thead>
<tbody>
<tr>
<td>Continental Resources, Inc.</td>
</tr>
<tr>
<td>Prima Exploration, Inc.</td>
</tr>
<tr>
<td>Captiva Resources, Inc.</td>
</tr>
<tr>
<td>Vegas Production Company</td>
</tr>
<tr>
<td>Gunlikson Petroleum, Inc.</td>
</tr>
<tr>
<td>Marshall Resources, LLC</td>
</tr>
<tr>
<td>Bayswater Exploration &amp; Production, LLC</td>
</tr>
</tbody>
</table>
**Tract 7: NW4 of Section 23-22N-3E, B.H.M (Fee)**
- Burlington Resources Oil & Gas Company, LP: 75.00%
- Continental Resources, Inc.: 25.00%

**Tract 8: SW4 of Section 23-22N-3E, B.H.M (Fee)**
- Continental Resources, Inc.: 25.00%
- Prima Exploration, Inc.: 22.21%
- Others: 20.83%
- Captiva Resources, Inc.: 15.71%
- Vegas Production Company: 9.21%
- Gunlikson Petroleum, Inc.: 4.33%
- Marshall Resources, LLC: 2.17%
- Bayswater Exploration & Production, LLC: 0.54%

**Tract 9: SE4 of Section 23-22N-3E, B.H.M (Fee)**
- Continental Resources, Inc.: 73.61%
- Others: 26.39%
Land Plat
Township 22 North, Range 3 East
All of Sections 15 and 22
Harding County, South Dakota

Tract 1

Tract 2

Fee 100%

Tract 3

Tract 4

Fee 100%

Tract 5

Fee 100%

State 100%

Tract 6

Tract 7

Fee 100%

Unit Acreage Total – 1,280.00 Acres

1280 Spacing Unit

Continental
Exhibit 10
Docket No. 4-2013
Ownership Summary
Township 22 North, Range 3 East
All of Sections 15 and 22
Harding County, South Dakota

Working Interest in Unit Area

<table>
<thead>
<tr>
<th>Leasehold Owner</th>
<th>Interest</th>
</tr>
</thead>
<tbody>
<tr>
<td>Burlington Resources Oil &amp; Gas Company, LP</td>
<td>40.62%</td>
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<tr>
<td>Murex Petroleum Corporation</td>
<td>37.50%</td>
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<tr>
<td>Continental Resources, Inc.</td>
<td>19.57%</td>
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<tr>
<td>Tecton Energy, LLC</td>
<td>1.01%</td>
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<td>Zenergy Onshore Properties, LLC</td>
<td>0.75%</td>
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<td>Others</td>
<td>0.43%</td>
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<tr>
<td>Zenergy Operating Company, LLC</td>
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<td>Zenergy Operating Company, LLC</td>
<td>0.04%</td>
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<td><strong>Total</strong></td>
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Leasehold Ownership

**Tract 1: NE4, E2SE4 of Section 15-22N-3E, B.H.M. (State)**
Murex Petroleum Corporation 100.00%

**Tract 2: N2NW4 of Section 15-22N-3E, B.H.M. (Fee)**
Murex Petroleum Corporation 100.00%

**Tract 3: SW4NW4, NW4SW4, S2SW4 of Section 15-22N-3E, B.H.M. (Federal)**
Burlington Resources Oil & Gas Company, LP 100.00%

**Tract 4: SE4NW4, NE4SW4 of Section 15-22N-3E, B.H.M. (Fee)**
Murex Petroleum Corporation 100.00%

**Tract 5: W2SE4 of Section 15-22N-3E, B.H.M. (Fee)**
Murex Petroleum Corporation 100.00%
**Tract 6: E2, E2W2 of Section 22-22N-3E, B.H.M. [Fee]**

<table>
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<th>Company</th>
<th>Percentage</th>
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<td>Burlington Resources Oil &amp; Gas Company, LP</td>
<td>62.50%</td>
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<tr>
<td>Continental Resources, Inc.</td>
<td>32.88%</td>
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<tr>
<td>Tecton Energy, LLC</td>
<td>2.03%</td>
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<td>Zenergy Onshore Properties, LLC</td>
<td>1.48%</td>
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<tr>
<td>Others</td>
<td>0.87%</td>
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<tr>
<td>Zenergy Operating Company, LLC</td>
<td>0.16%</td>
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<tr>
<td>Zeneco, Inc.</td>
<td>0.08%</td>
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</table>

**Tract 7: W2W2 of Section 22-22N-3E, B.H.M. [Fee]**

<table>
<thead>
<tr>
<th>Company</th>
<th>Percentage</th>
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<tbody>
<tr>
<td>Continental Resources, Inc.</td>
<td>57.88%</td>
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<tr>
<td>Burlington Resources Oil &amp; Gas Company, LP</td>
<td>37.50%</td>
</tr>
<tr>
<td>Tecton Energy, LLC</td>
<td>1.99%</td>
</tr>
<tr>
<td>Zenergy Onshore Properties, LLC</td>
<td>1.52%</td>
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<td>Others</td>
<td>0.87%</td>
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<tr>
<td>Zenergy Operating Company, LLC</td>
<td>0.16%</td>
</tr>
<tr>
<td>Zeneco, Inc.</td>
<td>0.08%</td>
</tr>
</tbody>
</table>
Land Plat
Township 22 North, Range 3 East
All of Sections 16 and 21
Harding County, South Dakota

Unit Acreage Total – 1,280.00 Acres

1280 Spacing Unit
Ownership Summary
Township 22 North, Range 3 East
All of Sections 16 and 21
Harding County, South Dakota

Working Interest in Unit Area

<table>
<thead>
<tr>
<th>Leasehold Owner</th>
<th>Interest</th>
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<tbody>
<tr>
<td>Continental Resources, Inc.</td>
<td>82.88%</td>
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<td>Burlington Resources Oil &amp; Gas Company, LP</td>
<td>9.37%</td>
</tr>
<tr>
<td>United States of America</td>
<td>6.25%</td>
</tr>
<tr>
<td>Lamamco Drilling Co.</td>
<td>1.50%</td>
</tr>
<tr>
<td><strong>100.00%</strong></td>
<td></td>
</tr>
</tbody>
</table>

Leasehold Ownership

Tract 1: N2 of Section 16-22N-3E, B.H.M. (State)
- Continental Resources, Inc. 97.00%
- Lamamco Drilling Co. 3.00%

Tract 2: S2 of Section 16-22N-3E, B.H.M. (State)
- Continental Resources, Inc. 97.00%
- Lamamco Drilling Co. 3.00%

Tract 3: N2NE4, SW4NE4, E2NW4, S2SW4 of Section 21-22N-3E, B.H.M. (Fee)
- Continental Resources, Inc. 100.00%

Tract 4: SE4NE4, E2SE4 of Section 21-22N-3E, B.H.M. (Fee)
- Burlington Resources Oil & Gas Company, LP 100.00%

Tract 5: W2NW4 of Section 21-22N-3E, B.H.M. (Federal)
- United States of America 100.00%

Tract 6: N2SW4, W2SE4 of Section 21-22N-3E, B.H.M. (Fee)
- Continental Resources, Inc. 100.00%
PROPOSED DRILLING UNIT BOUNDARIES

HORIZONTAL SURFACE LOCATION
HORIZONTAL OIL BH LOCATION
OIL PLUGGED & ABANDONED
AIR INJECTION WELL
DRY & ABANDONED

CONTINENTAL RESOURCES INC.

TABLE MOUNTAIN FIELD
RED RIVER STRUCTURE C1 = 50'

CASE NO. 4-2013
EXHIBIT 15

Author: PETE THIES
Date: 28 January, 2013
Scale: 1" = 4,000'

EXHIBIT 15

5500-5550

22N/3E

28 January, 2013

PETE THIES
PROPOSED DRILLING UNIT BOUNDARIES

TARGET AREA FOR HORIZONTAL WELLS (20% OIL CUT OR MORE)

PROPOSED HORIZONTAL PRODUCING WELL LOCATIONS

AD 10/11 OIL CUT
(15) EARLIER OIL CUT BEFORE SHUT IN

CASE NO. 4-2013

EXHIBIT 17
PROPOSED DRILLING UNIT BOUNDARIES

1232 10/11 BOPM
1265 10/11 BWPM
14,446 12/11 MCFPM

CASE NO. 4-2013
EXHIBIT 18

CONTINENTAL RESOURCES

TABLE MOUNTAIN FIELD
PRODUCTION & INJECTION 10/2011 (Gh. Neelag)
PROPOSED LATERALS SHOWN IN PURPLE

DELTA RESOURCES

CASE NO. 4-2013
EXHIBIT 18

CONTINENTAL RESOURCES

TABLE MOUNTAIN FIELD
PRODUCTION & INJECTION 10/2011 (Gh. Neelag)
PROPOSED LATERALS SHOWN IN PURPLE

DELTA RESOURCES

CASE NO. 4-2013
EXHIBIT 18
Exhibit 14  Type Log

Exhibit 4 is a type log from the Graves State #22-13 well in section 13-T21N-R3E. This exhibit shows the Red River "B" zone porosity, which is the zone in which the proposed 6 Table Mountain wells will be drilled at about 40' below the top of the Red River formation.

Exhibit 15  Red River Structure Map

Exhibit 5 is a structure map of the top of the Red River formation. The Conrad #24-11H, Borman #24-10H, Collins #41-4H, Schmidt #21-14H, Mitchell #41-16H and Duke #44-22H wells are all proposed to be drilled in generally north-south or south-north orientations on a structure that is plunging toward the northeast. The plan is to drill these wells with horizontal laterals of about 10,000' vertical section on 1280 acre spacing units rather than drilling them with a more standard 5,000' vertical section across a square 640 acre spacing unit. The longer laterals should give us better economics by resulting in close to double the production at about 30% greater cost to drill the well. This area is anticipated to have relatively low oil cut, which has not been viewed as economic to drill with normal length laterals, but the longer laterals we hope to drill economic wells in this area. Depending upon the production from these proposed wells we may infill between these proposed wells and may unitize this area for an enhanced oil recovery project.

Exhibit 16  Red River "B" zone Isopach Map

Exhibit 6 is an isopach map showing a thickness of about 7-14 feet of Red River "B" zone porosity in the vicinity of the 6 proposed Table Mountain wells. This thickness does not have a direct correlation to the productivity of the well, the thickness for the proposed wells is not well controlled and the proposed wells are expected to be of generally similar thickness.

Exhibit 17  10/2011 Oil Cut Map

Exhibit 7 is an oil cut map with interpretive contouring based on the oil cut for the wells close to the six proposed wells. The oil cut values shown in red are the oil cut just before that well was shut in. The oil cut values shown in green are the oil cut for a currently producing well. The dark green shaded area is where the Red River "B" zone is expected to be 30% or better oil cut and the light green shaded area is expected to be 20% or better oil cut. Based on the contours on this map the six proposed wells are expected to have 20% or better oil cut for the majority of their lateral lengths. Oil cut in this area is the best predictor of reservoir quality and ultimate oil production with or without injection support in the Red River "B" zone. The Conrad #24-11H, Borman #24-10H, Collins #41-4H and Schmidt #21-14H wells all have similar potential oil cut in one section or the other, given the low amount of well control for the oil cut contours. The Mitchell #41-16H and Duke #44-22H wells have higher oil cut likely in sections 15 and 16 than in sections 21 and 22, but sections 15 and 16 have been on production for many years and would be expected to have less oil remaining than was originally in those sections. These six proposed
wells have similar potential for production in the north or south sections of their laterals for primary and secondary recovery.

**Exhibit 18 10/2011 Oil Production and Injection Map**

Exhibit 8 is a map with interpretive contouring based on the producing rates for the wells close to the 6 proposed Table Mountain wells. This map shows that the three wells in sections 15 and 16 are all down to 25 BOPD or less and a number of the nearby wells are no longer producing. This map also shows the Quinn #44-36H well that is more recently drilled that has a much higher producing rate with similar oil cut to the proposed Conrad #24-11H, Borman #24-10H, Collins #41-4H, Schmidt #21-14H, Mitchell #41-16H and Duke #44-22H wells.

**Summary of Exhibits**

The proposed 6 Table Mountain wells need to be drilled with laterals that are longer than normal on 1280 acre spacing units to make them worth drilling. Depending upon results, they may result in infill drilling and an enhanced oil recovery project to extend the production in this area.
Continental Resources, Inc.

Borman 24-10H, Collins 14-4H, Conrad 24-11H, Schmitt 21-14H

T22N R3E Sections 2, 3, 4, 9, 10, 11 14, 15, 16, 21, 22, 23

Harding County, South Dakota

Case 4-2013
Exhibit #19

Reserves Basis
CRI's expectation for reserves is based on analogy from the Meridian 14-15H State and the State 34-16.

<table>
<thead>
<tr>
<th>Reservoir</th>
<th>Red River B</th>
</tr>
</thead>
<tbody>
<tr>
<td>Initial Rate</td>
<td>100 BOPD</td>
</tr>
<tr>
<td>Final Rate</td>
<td>9 BOPD</td>
</tr>
<tr>
<td>Decline Rate</td>
<td>54 %</td>
</tr>
<tr>
<td>Exponent</td>
<td>2.5</td>
</tr>
<tr>
<td>GOR</td>
<td>N/A</td>
</tr>
<tr>
<td>Reserves</td>
<td>416 MBO</td>
</tr>
</tbody>
</table>

Gross Economics for all 4 wells

| Oil Price | $95 |
| Gas Price | N/A |
| Drilling Costs | 10000 M$ |
| Operating Costs | 32000 $/month |
| Working Interest | 100 % |
| Revenue Interest | 86 % |
| EUR Oil | 1618 MBO |
| EUR Gas | N/A MMCF |
| Net PV@10% | 21333 M$ |
| IRR | 56.82 % |
| Payout | 2.48 Years |
Continental Resources, Inc.

Duke 24-22H, Mitchell 41-16H

T22N R3E Sections 15, 16, 21, 22

Harding County, South Dakota

Case 4-2013
Exhibit #21

Reserves Basis

CRI's expectation for reserves is based on analogy from the Meridian 14-15H State and the State 34-16. We expect to have a lower IP in these wells due to the Meridian 14-15H, State 34-16, and the State 11-16A being nearby.

<table>
<thead>
<tr>
<th>Reservoir</th>
<th>Red River B</th>
</tr>
</thead>
<tbody>
<tr>
<td>Initial Rate</td>
<td>80 BOPD</td>
</tr>
<tr>
<td>Final Rate</td>
<td>8.1 BOPD</td>
</tr>
<tr>
<td>Decline Rate</td>
<td>54 %</td>
</tr>
<tr>
<td>Exponent</td>
<td>2.5</td>
</tr>
<tr>
<td>GOR</td>
<td>N/A</td>
</tr>
<tr>
<td>Reserves</td>
<td>316 MBO</td>
</tr>
</tbody>
</table>

Gross Economics for all 2 wells

<table>
<thead>
<tr>
<th></th>
<th>$/bbl Wellhead</th>
</tr>
</thead>
<tbody>
<tr>
<td>Oil Price</td>
<td>$95</td>
</tr>
<tr>
<td>Gas Price</td>
<td>N/A</td>
</tr>
<tr>
<td>Drilling Costs</td>
<td>5000 M$</td>
</tr>
<tr>
<td>Operating Costs</td>
<td>16000 $/month</td>
</tr>
<tr>
<td>Working Interest</td>
<td>100 %</td>
</tr>
<tr>
<td>Revenue Interest</td>
<td>86 %</td>
</tr>
<tr>
<td>EUR Oil</td>
<td>628 MBO</td>
</tr>
<tr>
<td>EUR Gas</td>
<td>N/A MMCF</td>
</tr>
<tr>
<td>Net PV@10%</td>
<td>2000 M$</td>
</tr>
<tr>
<td>IRR</td>
<td>36.11 %</td>
</tr>
<tr>
<td>Payout</td>
<td>3.51 Years</td>
</tr>
</tbody>
</table>
T22N R3E Sections 2, 3, 4, 9, 10, 11, 14, 15, 16, 21, 22, 23
300' FNL, 330' FEL
Harding County, South Dakota
Affidavit of Publication

STATE OF SOUTH DAKOTA:
COUNTY OF HARDING:

Letitia Lister of said County and State being first duly sworn, on her oath says: That the NATION'S CENTER NEWS is a legal weekly newspaper of general circulation, printed and published in the City of Buffalo, in said County and State by Letitia Lister, and has been such a newspaper during the times hereinafter mentioned; and that said newspaper has a bonafide circulation of at least 200 copies weekly, and has been published within said County in the English language for at least one year prior to the first publication of the notice herein mentioned, and is printed in whole or in part in an office maintained at the place of publication; and that I, Letitia Lister, the undersigned, am the Publisher of said newspaper and have personal knowledge of all the facts stated in this affidavit; and that the advertisement headed:

\[\text{Case No 4-2013}\]

a printed copy of which is hereto attached, was printed and published in said newspaper for \[\_\_\_\_\_\] successive and consecutive weeks, the first publication being made on the \[74\]th day of \[Feb 20\]5, and the last publication on the \[\_\_\_\_\_\_\] day of \[\_\_\_\_\_\_\], that the full amount of fees charged for publishing same, to-wit: The sum of \[42.96\], insures solely to the benefit of the publisher of the NATION'S CENTER NEWS, that no agreement or understanding for a division thereof has been made with any person and that no part thereof has been agreed to be paid to any other person whomsoever.

Subscribed and sworn to before me this \[\_\_\_\_\_\_\] day of \[\_\_\_\_\_\_\], 2013

[Signature]

Notary Public, Lawrence County, South Dakota
My commission expires: 10-24-2016
The application and notice of hearing are also posted on the department’s website at: http://denr.sd.gov/des/og/newpermit.aspx. Additional information about this application is available from Bob Townsend, Administrator, Minerals and Mining Program, Department of Environment and Natural Resources, 523 East Capitol Avenue, Pierre, SD 57501, telephone (605) 773-4201, email bob.townsend@state.sd.us.

Dated: February 1, 2013

Steven M. Pirner
Secretary

Published once at the total approximate cost of $43.86.

#321
Feb. 7
February 1, 2013

Lawrence Bender
Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, ND 58501-3879

Dear Mr. Bender:

Enclosed are copies of the Notice of Opportunity for Hearing for Continental Resources, Inc.'s applications, Oil and Gas Case No. 3-2013 and Oil and Gas Case No. 4-2013, in Harding County, SD. The notices have been sent to the Nation's Center News in Buffalo, SD, for publication on Thursday, February 7, 2013.

The purpose of this letter is to advise you that it is the applicant's responsibility to serve notice on those persons "....whose property may be affected..." as specified in South Dakota Codified Laws 45-9-58.

Please file with this office the following:

1. Affidavit of Notification
2. Certified mail return receipts
3. A list of persons notified

Thank you for your cooperation.

Sincerely,

Robert Townsend, Administrator
Minerals and Mining Program

Enclosures
IN THE MATTER OF THE APPLICATION OF CONTINENTAL RESOURCES, INC., OKLAHOMA CITY, OKLAHOMA, FOR AN ORDER OF THE BOARD AMENDING BOARD ORDER NOS. 6-83, 7-95, 12-08 AND 28-08 TO AMEND THE FIELD RULES FOR THE TABLE MOUNTAIN FIELD SO AS TO ESTABLISH THE FOLLOWING 1280-ACRE SPACING UNITS: SECTIONS 2 AND 11, SECTIONS 3 AND 10, SECTIONS 4 AND 9, SECTIONS 14 AND 23, AND SECTIONS 16 AND 21, TOWNSHIP 22 NORTH, RANGE 3 EAST, AND THE FOLLOWING OVERLAPPING 1280-ACRE SPACING UNIT: SECTIONS 15 AND 22, TOWNSHIP 22 NORTH, RANGE 3 EAST, TABLE MOUNTAIN FIELD, HARDING COUNTY, SOUTH DAKOTA; AND ALLOW THE DRILLING OF ONE HORIZONTAL WELL TO THE RED RIVER “B” POOL ON EACH SPACING UNIT NOT LESS THAN 500 FEET TO THE SPACING UNIT BOUNDARY AND FOR OTHER RELIEF AS THE BOARD DEEMS APPROPRIATE.

Notice is hereby given to Continental Resources, Inc., Oklahoma City, Oklahoma, and to all interested persons that the Board of Minerals and Environment, hereinafter “board,” will hold a contested case hearing on the above described matter on Thursday, March 21, 2013, at 10:15 a.m. CDT at the Matthew Environmental Education and Training Center, Joe Foss Building, 523 East Capitol Avenue, Pierre, SD 57501, for the purpose of hearing the above matter if any party intervenes and requests a hearing as provided by law.

The board has jurisdiction and legal authority to issue orders for the development of the oil and gas resources of the state pursuant to South Dakota Codified Laws (SDCL) Chapters 45-9-30 through 45-9-36 and further pursuant to Chapter 1-26 and to Administrative Rules of South Dakota (ARSD) 74:09 and 74:12. The hearing is an adversary proceeding and any party has the right to be represented by a lawyer. These and other due process rights will be forfeited if they are not exercised at the hearing. The board may approve, conditionally approve, or deny the application. The board’s decision will be based upon the evidence received at the hearing. The board’s decision may be appealed to the Circuit Court and the State Supreme Court as provided by law.

If the amount in controversy exceeds two thousand five hundred dollars or if a property right may be terminated, any party to the contested case may require the agency to use the Office of
Hearing Examiners by giving notice of the request to the agency no later than ten days after service of a notice of hearing issued pursuant to SDCL Chapter 1-26-17.

Any person who wishes to intervene in this proceeding as a party must file a petition to intervene pursuant to ARSD 74:09:01:04 on or before February 27, 2013. The above described matter will only be heard before the board if a person intervenes in this proceeding. If no petition to intervene is filed, the Secretary of the Department of Environment and Natural Resources will approve or conditionally approve the application in accordance with SDCL 45-9-74.

Notice is further given to individuals with disabilities that this hearing is being held in a physically accessible place. Please notify the Department of Environment and Natural Resources at least 48 hours before the public hearing if you have a disability for which special arrangements must be made at the hearing. The telephone number for making special arrangements is (605) 773-4201.

The application and notice of hearing are also posted on the department’s website at: http://denr.sd.gov/des/og/newpermit.aspx. Additional information about this application is available from Bob Townsend, Administrator, Minerals and Mining Program, Department of Environment and Natural Resources, 523 East Capitol Avenue, Pierre, SD 57501, telephone (605) 773-4201, email bob.townsend@state.sd.us.

Dated: February 1, 2013

Steven M. Pirner
Secretary

Published once at the total approximate cost of __________.
January 24, 2013

Ms. Jenny Hegg
Department of Environment and Natural Resources
2050 West Main, Suite #1
Rapid City, SD 57701

VIA EMAIL AND U.S. MAIL

RE: CASE NO. 4-2013
IN THE MATTER OF THE APPLICATION OF CONTINENTAL RESOURCES, INC. FOR AN ORDER OF THE BOARD AMENDING BOARD ORDER NOS. 6-83, 7-95, 12-08 AND 28-08 TO AMEND THE FIELD RULES FOR THE TABLE MOUNTAIN FIELD SO AS TO ESTABLISH THE FOLLOWING 1280-ACRE SPACING UNITS: SECTIONS 2 AND 11, SECTIONS 3 AND 10, SECTIONS 4 AND 9, SECTIONS 14 AND 23, AND SECTIONS 16 AND 21, TOWNSHIP 22 NORTH, RANGE 3 EAST, AND THE FOLLOWING OVERLAPPING 1280-ACRE SPACING UNIT: SECTIONS 15 AND 22, TOWNSHIP 22 NORTH, RANGE 3 EAST, TABLE MOUNTAIN FIELD, HARDING COUNTY, SOUTH DAKOTA; AND ALLOW THE DRILLING OF ONE HORIZONTAL WELL TO THE RED RIVER "B" POOL ON EACH SPACING UNIT NOT LESS THAN 500 FEET TO THE SPACING UNIT BOUNDARY AND/OR SUCH FURTHER AND ADDITIONAL RELIEF AS THE BOARD DEEMS APPROPRIATE.

Dear Ms. Hegg:

Please find enclosed herewith for filing a PETITION AND APPLICATION OF CONTINENTAL RESOURCES, INC. to be scheduled for the March 21, 2013 hearing.
Thank you for your attention to this matter. If you should have any questions, please advise.

Sincerely,

[Signature]

LAWRENCE BENDER

LB/leo

Enclosure

c: Mr. Michael Lees – (w/enc.) Via Email
Mr. Bob Townsend – (w/enc.) Via Email
Mr. Jim Canon – (w/enc.) Via Email
Mr. Pete Thies – (w/enc.) Via Email
Ms. Christi Wood – (w/enc.) Via Email

5310785_1.doc
IN THE MATTER OF THE APPLICATION OF CONTINENTAL RESOURCES, INC. FOR AN ORDER OF THE BOARD AMENDING BOARD ORDER NOS. 6-83, 7-95, 12-08 AND 28-08 TO AMEND THE FIELD RULES FOR THE TABLE MOUNTAIN FIELD SO AS TO ESTABLISH THE FOLLOWING 1280-ACRE SPACING UNITS: SECTIONS 2 AND 11, SECTIONS 3 AND 10, SECTIONS 4 AND 9, SECTIONS 14 AND 23, AND SECTIONS 16 AND 21, TOWNSHIP 22 NORTH, RANGE 3 EAST, AND THE FOLLOWING OVERLAPPING 1280-ACRE SPACING UNIT: SECTIONS 15 AND 22, TOWNSHIP 22 NORTH, RANGE 3 EAST, TABLE MOUNTAIN FIELD, HARDING COUNTY, SOUTH DAKOTA; AND ALLOW THE DRILLING OF ONE HORIZONTAL WELL TO THE RED RIVER "B" POOL ON EACH SPACING UNIT NOT LESS THAN 500 FEET TO THE SPACING UNIT BOUNDARY AND/OR SUCH FURTHER AND ADDITIONAL RELIEF AS THE BOARD DEEMS APPROPRIATE.

PETITION AND APPLICATION OF CONTINENTAL RESOURCES, INC.

COMES NOW THE PETITIONER, Continental Resources, Inc. ("Continental") and for its petition and application states and alleges as follows:

1.

That Continental is the owner of an interest in the oil and gas leasehold estate in portions of the following described lands, Harding County, South Dakota:
Township 22 North, Range 3 East
Section 2: All
Section 3: All
Section 4: All
Section 9: All
Section 10: All
Section 11: All
Section 14: All
Section 15: All
Section 16: All
Section 21: All
Section 22: All
Section 23: All

2.

That by Board Order Nos. 6-83, 7-95, 12-08 and 28-08, the Table Mountain Field is comprised of the following described lands, Harding County, South Dakota:

Township 22 North, Range 3 East
Section 2: W/2
Section 3: W/2
Section 4: E/2
Section 9: E/2
Section 10: W/2
Section 11: W/2
Section 14: All
Section 15: E/2
Section 16: All
Section 21: All
Section 22: E/2
Section 23: All

(the “Subject Lands”)

3.

That the proposed spacing unit comprised of the Sections 15 and 22, Township 22 North, Range 3 East, overlaps an existing 640-acre spacing unit established under Board Order No. 7-95.
4. That Continental desires to utilize the horizontal drilling technique to test and further develop the "B" zone of the Red River Formation, in and under the Subject Lands.

5. That in utilizing the horizontal drilling technique, it is reasonably necessary to have a certain amount of flexibility with respect to well locations that the current orders and rules of the Board fail to provide.

6. That it is the opinion of Continental that use of the horizontal drilling technique to test and further develop the "B" zone of the Red River Formation will increase the ultimate recovery of the reservoir in a manner which will prevent waste, protect correlative rights and prevent the drilling of unnecessary wells.

7. That Continental requests an order of the Board amending Board Order Nos. 6-83, 7-95, 12-08 and 28-08 to extend the field boundaries and amending the field rules for the Table Mountain Field so as to establish the following 1280-acre spacing units: Sections 2 and 11, Sections 3 and 10, Sections 4 and 9, Sections 14 and 23, and Sections 16 and 21, Township 22 North, Range 3 East, and the following overlapping 1280-acre spacing unit: Sections 15 and 22, Township 22 North, Range 3 East, Table Mountain Field, Harding County, South Dakota; and allow the drilling of one horizontal well to the Red River “B” Pool on each spacing unit not less than 500 feet to the spacing unit boundary and/or such further and additional relief as the Board deems appropriate.
8.

That the legal authority and jurisdiction under which a hearing would be held and the particular statutes and rules involved are S.D.C.L. Ch. 1-26, S.D.C.L. Ch. 45-9 and A.R.S.D. Ch. 74:09:01 and A.R.S.D. Ch. 74:12:02.

WHEREFORE, Continental respectfully requests that this matter be set for hearing and that thereafter the Board of Minerals and Environment grant the following:

a. That Board Order Nos. 6-83, 7-95, 12-08 and 28-08 and any applicable orders or rules of the Board be amended so as to establish Sections 2 and 11, Sections 3 and 10, Sections 4 and 9, Sections 14 and 23, and Sections 16 and 21, Township 22 North, Range 3 East, as 1280-acre spacing units, Sections 15 and 22, Township 22 North, Range 3 East, as an overlapping 1280-acre spacing unit in the Table Mountain Field, Harding County, South Dakota, and allow the drilling of one horizontal well not less than 500 feet to the spacing unit boundary for each spacing unit;

b. That the Board be authorized to issue drilling permits for the horizontal wells requested upon receipt of appropriate applications as provided by the rules and regulations of the Board; and

c. That Continental be granted such further and additional relief as the Board deems appropriate.
DATED this 24th day of January, 2013.

Fredrikson & Byron P.A.

By

LAWRENCE NDER
SOUTH DAKOTA LICENSE #3461
200 North 3rd Street, Suite 150
P. O. Box 1855
Bismarck, ND 58502-1855
(701) 221-4020

ATTORNEYS FOR APPLICANT AND PETITIONER,
CONTINENTAL RESOURCES, INC.