

**COUNTY:** FALL RIVER  
**LEGAL LOCATION:** NENE 8-10S-4E  
**API NO:** 40 047 05154  
**PERMIT NO:** 391  
**WELL NAME:** TENNECO #1 USA-IDEEN  
**OPERATOR:** TENNECO OIL COMPANY  
**PERMIT ISSUED:** 06/15/1965  
**PERMIT CLOSED:**  
**FILE LOCATION:** 10S-4E-8 NENE

**TARGET CODES:**

**WELL HISTORY / CHECKLIST**

**PERMIT TO DRILL / INTENT TO DRILL**

**WELL INSPECTION / SCOUT REPORTS**

**OPERATOR'S TECHNICAL REPORTS / MAPS**

**ADMINISTRATIVE / SUNDRY REPORTS**

**CORRESPONDENCE**

**MISCELLANEOUS**

# **WELL HISTORY / CHECKLIST**

# WELL HISTORY

Well Name Tenneco #1 USA-Ideen Permit No. 391

Location NENE 8-10S-4E - Fall River Date of Permit 6-15-65

Elev. 3501 Gr. API No. \_\_\_\_\_

Confidential \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_

Logs Received \_\_\_\_\_

Cuttings Received \_\_\_\_\_ Cores Received \_\_\_\_\_

Drill Stem Records \_\_\_\_\_

Cap Plug and Marker Set 7-30-65

Surface Restored 7-30-65

Plugging Affidavit Signed \_\_\_\_\_ Date \_\_\_\_\_

Bond Released \_\_\_\_\_ Date 7-11-66

## Summary of Scout Reports

6-18-65 First report

6-24-65 Spudded 6-23-65

6-29-65 Plugged

7-8-65 Marker not set - Surface plug not run pits partially filled

7-30-65 Pits filled - Surface restored - Marker set

# **PERMIT TO DRILL / INTENT TO DRILL**

## APPLICATION FOR PERMIT TO:

<input checked="" type="checkbox"/> DRILL	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> PLUG BACK	FARM OR LEASE NAME
<input checked="" type="checkbox"/> OIL WELL	<input type="checkbox"/> GAS WELL	<input checked="" type="checkbox"/> SINGLE ZONE	USA-Ideen
			WELL NO.
			1
OPERATOR			FIELD AND POOL, OR WILDCAT
Tenneco Oil Company			Wildcat
ADDRESS			NO. ACRES IN LEASE
P. O. Box 1772, Casper, Wyoming			2,307.08
LOCATION (In feet from an established corner of the legal subdivision.)*			1/4 1/4 SEC. TWP. RGE
660' South and 660' <sup>West</sup> <del>XXX</del> of NE Corner of Section 8			NE/4 NE/4 Section 8
			T-10S, R-4E
			COUNTY
			Fall River
NAME AND ADDRESS OF SURFACE OWNER		ELEVATION	NO. OF WELLS ETC.
Marvin C. Kern		3501 - ground	1st well
Rumford, South Dakota		PROPOSED DEPTH	ROTARY OR CABLE TOOLS
			Rotary
NAME AND ADDRESS OF CONTRACTOR		APPROXIMATE DATE WORK WILL START	
Lewmont Drilling Associates, Inc.		June 15, 1965	
1700 Broadway			
Denver, Colorado			
IF LEASE PURCHASED WITH ANY WELLS DRILLED, FROM WHOM PURCHASED (Name and address)			
-			

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	NEW OR SECOND HAND	DEPTH	SACKS OF CEMENT
12-1/4"	8-5/8"	24#	New	225'	150
7-7/8"	4-1/2"	9.5#	New	2700'	200

DESCRIBE PROPOSED OPERATIONS. IF PROPOSAL IS TO DEEPEN OF PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOW OUT PREVENTER PROGRAM IF ANY

We propose to drill a well at the above location to a total depth of 2700' to test the Leo Formation.

If productive, set 4-1/2" casing at 2700' and cement with a volume calculated to fill 200' above the shallowest pay zone using 50/50 Pozmix cement.

Completion Program: Run correlation log, perforate, treat as necessary to establish production.

SIGNED <u>V.C. Bodemann</u>	TITLE <u>Dist. Prod. Supt.</u>	DATE <u>June 4, 1965</u>
DO NOT WRITE BELOW THIS LINE		
PERMIT NO. <u>391</u>	CHECKED BY <u>Bodemann</u>	School and Public Lands Date <u>JUN 14 1965</u>
APPROVAL DATE <u>6-15-65</u>	<u>Alma Larson</u> , Secretary	
CONDITIONS:		
<input checked="" type="checkbox"/> COMPLETE SET OF SAMPLES, AND CORES IF TAKEN, MUST BE SUBMITTED.		
<input type="checkbox"/> SAMPLES, AND CORES IF TAKEN, BELOW _____ DEPTH, MUST BE SUBMITTED.		

## INSTRUCTIONS

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations.

If the well is to be, or has been, directionally drilled, so state and show by attached sheets, if necessary, the coordinate location of the hole in any present or objective productive zones.

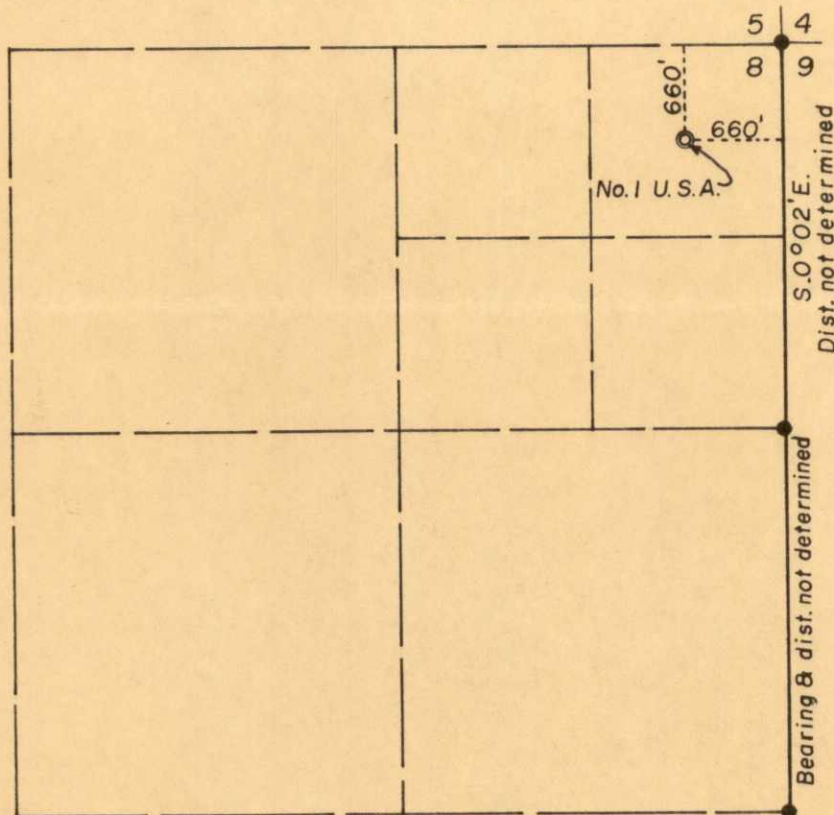
File 3 copies of this form with Secretary, Oil & Gas Board, Pierre.

(\*Sample location: 660' South and 660' East of the Northwest Corner of Section 16.)

SECTION 8  
T. 10 S., R. 4 E., BLACK HILLS MER.  
FALL RIVER COUNTY, SOUTH DAKOTA



SCALE  
1" = 20 Chains.  
DISTANCES ARE EX-  
PRESSED IN CHAINS  
EXCEPT AS INDICATED.



**LEGEND**

U.S. Government Brass Cap Corner.....○  
Original stone corner, properly marked, firmly set.....●  
Iron pipe set at proportionate distance.....■  
Corner established by others as indicated.....□  
Dependent Resurvey.....  
Protraction.....  
Well location.....○

**ELEVATIONS:**

Before grading  
LOCATION 3501  
R.P. 100' N 3501  
R.P. 100' S 3496  
R.P. 100' E 3501  
R.P. 100' W 3498

**ELEV'S. REFERRED TO:**

U. S. G. S. VA 3490

5	4
8	9

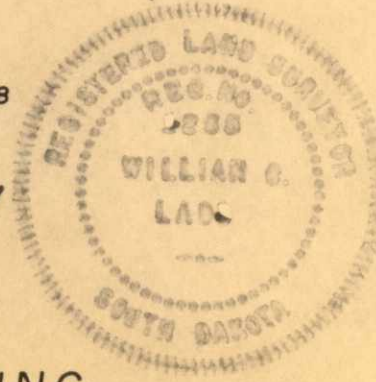
SURVEY AND PLAT BY

WORTHINGTON, LENHART & ASSOCIATES, INC.  
200 South Lowell St., Casper, Wyoming

Direct solar lines and chained distances. Ref. Book No. 281, P. 8

**PLATTED FIELD NOTES OF SURVEY  
MARKING WELL LOCATION  
NE 1/4 NE 1/4, SECTION 8  
FOR**

**TENNECO OIL CO., CASPER, WYOMING**



Dated: 5-10-1965  
Work Order No. 5-4-B5

*William G. Ladd*  
Certified true and correct, Surveyor.  
SOUTH DAKOTA REG. NO. 1255 L.S.

STATE OIL AND GAS BOARD  
PIERRE, SOUTH DAKOTA  
JUNE 15, 1965

A special meeting of the State Oil and Gas Board was held on June 15, 1965, at 11:30 o'clock A. M., in the Office of the Secretary of State.

PRESENT: Nils A. Boe, Governor; Walter Weygint, Assistant Attorney General;  
Bernard Linn, Commissioner of School and Public Lands and Alma Larson,  
Secretary of State.

Governor Boe called the meeting to order.

Miss Larson, Secretary presented to the Board application to drill for oil from Tenneco Oil Company, P. O. Box 1772, Casper, Wyoming, covering the #1 USA-Ideen Well located 660' South and 660' West of NE Corner of Section 8-T10S-R4E, Fall River County, South Dakota. Said well is covered by a Blanket Bond in the amount of \$20,000.00 executed by the United States Fidelity & Guaranty Company of Baltimore, Maryland, as Surety.

Mr. Linn, Commissioner of School and Public Lands, moved that this application be approved and Permit No. 391 be granted, which permit shall require Tenneco Oil Company to furnish to Dr. Duncan McGregor, State Geologist, free of charge, a complete set of cuttings and two sets of all records including Geophysical Logs and Drill Stem Tests.

Mr. Weygint, Assistant Attorney General, seconded the motion.

All voted "aye" and motion carried.

NILS A. BOE  
GOVERNOR

ALMA LARSON  
SECRETARY OF STATE

# **WELL INSPECTION / SCOUT REPORTS**

CONFIDENTIAL

Permit No. 391

STATE GEOLOGICAL SURVEY

Scout Report

Date Scouted July 30, 1965

Owner Tenneco

Designation of well #1 USA <sup>IP</sup> ~~Heen~~

Location: Sec. 8 T. 10 N. S. R. 4 E. W.

Fall River County, S. D. Total depth 2765 feet

Casing Record:

8 5/8 225 Ft.            Ft.

           Ft.            Ft.

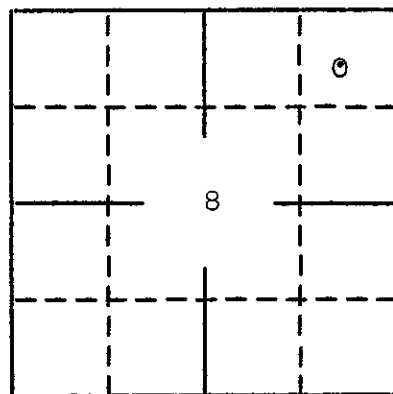
Work in progress at time of visit:

None

Developments since last visit:

Abandonment marker set.

Pits filled and surface smoothed.



Remarks and recommendations:

Scouted by Earl Cox, Geologist

Approved by

Duncan J. McGregor  
Duncan J. McGregor, State Geologist

Permit No. 391

STATE GEOLOGICAL SURVEY

Scout Report

Date Scouted July 8, 1965

Owner Tenneco

Designation of well #1 USA Ideen

Location: Sec. 8 T. 10 N. S. R. 4 E. W.

Fall River County, S. D. Total depth            feet

Casing Record:

           Ft.            Ft.

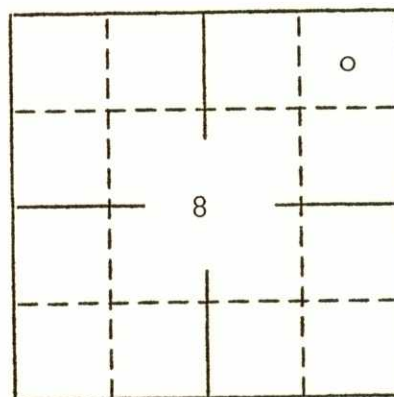
           Ft.            Ft.

Work in progress at time of visit:

None

Developments since last visit:

None



Remarks and recommendations:

Cat on location, location partially leveled, pits partially filled, but no one around. Surface plug not run, location marker not set. Loose cement for surface plug (?) lying on ground.

Scouted by Robert Schoon, Geologist

Approved by Duncan J. McGregor  
Duncan J. McGregor, State Geologist

Permit No. 391

STATE GEOLOGICAL SURVEY

Scout Report

Date Scouted July 8, 1965

Owner Tenneco

Designation of well #1 USA Ideen

Location: Sec. 8 T. 10 N. S. R. 4 E. W.

Fall River County, S. D. Total depth 2765 feet

Casing Record:

\_\_\_\_\_ Ft. \_\_\_\_\_ Ft.

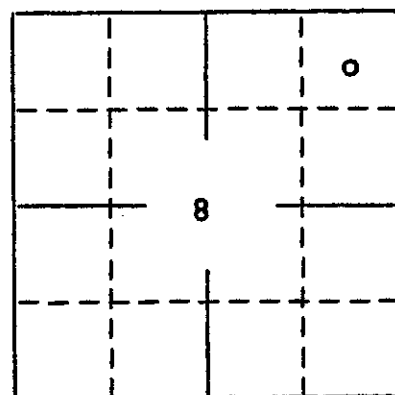
\_\_\_\_\_ Ft. \_\_\_\_\_ Ft.

Work in progress at time of visit:

None

Developments since last visit:

None



Remarks and recommendations:

Cat on location, location partially leveled, pits partially filled, but no one around. Surface plug not run, location marker not set. Loose cement for surface plug (?) lying on ground.

Scouted by Robert Schoon, Geologist

Approved by Duncan J. McGregor  
Duncan J. McGregor, State Geologist

Permit No. 391

STATE GEOLOGICAL SURVEY

Scout Report

Date Scouted June 29, 1965

Owner Tenneco Oil Company

Designation of well #1 USA Ideen

Location: Sec. 8 T. 10 N. S. R. 4 E. W.

Fall River County, S. D.

Total depth 2704 feet  
Not from log - geograph

Casing Record:

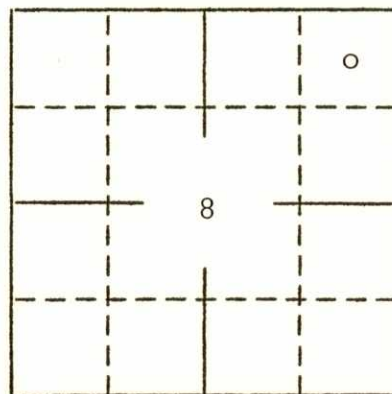
\_\_\_\_\_ Ft. \_\_\_\_\_ Ft.  
\_\_\_\_\_ Ft. \_\_\_\_\_ Ft.

Work in progress at time of visit:

Plugging hole

Developments since last visit:

Drilled to T.D.



Remarks and recommendations:

Plug #1 2675-2600, 25 sacks  
#2 2175-2100, 25 sacks  
#3 1520-1430, 30 sacks  
#4 705- 640, 25 sacks  
#5 275-200, 25 sacks (base of surface)  
#6 30- 0 10 sacks\*

\*surface plug not run--abandonment marker not installed--rig over hole

Company tops by Jack Borgette  
Fall River 466 Minnelusa 2070  
Fuson 610 Red Marker 2390  
Morrison 900 Roundtop 2730  
Sundance 1075  
Canyon Springs 1430  
Spearfish 1514  
Minnekahta 1795  
Opeche 1834

Scouted by Robert Schoon, Geologist

Approved by Duncan J. McGregor, State Geologist

Permit No. 391

STATE GEOLOGICAL SURVEY

Scout Report

Date Scouted June 24, 1965

Owner Tenneco # USA Ideen

Designation of well \_\_\_\_\_

Location: Sec. 8 T. 10 M. S. R. 4 E. W.

Fall River County, S. D. Total depth \_\_\_\_\_ feet

Casing Record:

Surface 225' - 8 5/8" Ft. at 233 KB Ft.

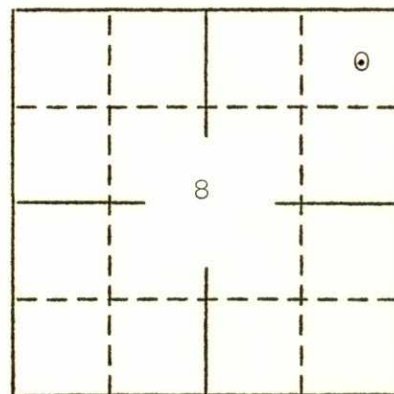
\_\_\_\_\_ Ft. \_\_\_\_\_ Ft.

Work in progress at time of visit:

Drilling at 1460 as of 4 pm, June 24, 1965

Developments since last visit:

Rigged up, spudded in 12:01 AM  
June 23, 1965, set surface 8:15 AM



Remarks and recommendations:

Expect to go to 2700 -- probably TD around 29th or 30th

TOPS: Fall River - 487  
Fuson - 625  
Lakota - 665  
Sundance - 1100

Scouted by Robert Schoon, Geologist

Approved by Duncan J. McGregor  
Duncan J. McGregor, State Geologist

FIRST REPORT

Permit No. 391

STATE GEOLOGICAL SURVEY

Scout Report

Date Scouted June 18, 1965

Owner Tenneco Oil Company

Designation of well #1 USA - Ideen

Location: Sec. 8 T. 10 N. S. R. 4 E. W.

Fall River County, S. D. Total depth 0 feet

Casing Record:

\_\_\_\_\_ Ft. \_\_\_\_\_ Ft.

\_\_\_\_\_ Ft. \_\_\_\_\_ Ft.

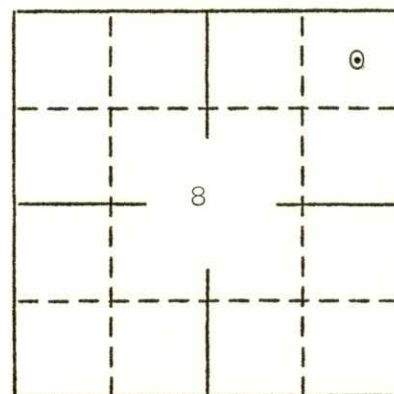
Work in progress at time of visit:

By Phone:

Moving in equipment

Hope to spud June 18 or 19

Developments since last visit:



Remarks and recommendations:

Scouted by Earl Cox, Geologist

Approved by Duncan J. McGregor

Duncan J. McGregor, State Geologist

TRUNNICO #1 USN-IDCON.  
6605+660 W OF NE CORN  
NE NE - 8 - 105 - 4 E  
Fall River Co.

Surface casing  
Marvin KPM.  
Rumford, S. Dak.

Contractor:  
Lowmoot Drilling Co.

Est. T.D. 2700 Leos.

Elev. 3502 ft.  
35-11' K.E.

Permit: JUNE 15, 1965 #391

Company logs by Jack Borgette

Fall River 466  
Fusion 610  
Morrison 900  
Stensone 1075  
Canyon Springs 1430  
Spears 1514  
Mike 1795  
Opelbe 1834  
mud 2070  
Red Marker 2390  
Roundtop(?) 2730.

T.D. - ~~2700~~ 2765 Sniller  
2767 Logger

Logs Run  
Sonic log - gamma Ray  
Induction Electric

JUNE 18, 1965  
Called Casper. The said  
Should spend today at  
Laramie

JUNE 25, 64  
Johnson Called. Wants  
Drilling at 1480  
Tgs. FR-481  
Furn-625  
Soh. 665  
J. unit - 1100

Set 225' 8 5/8" at 233

Spended: June 23, 1965

June 27, 1965  
Plugged as follows:

2675-2600 25' 4"  
2175-2100 25' 4"  
1520-1430 30' 4"  
705-640 25' "  
275-200 25' "

Johnson letter 7-23-65  
no cores, logs on shows.  
Get Confidential

July 30, 1965  
Marker in OK.  
pits filled & location  
announced O.K.

7-5-66  
Samples Recd from Amstrad.

Plugged as follows:

2675-2600 25' 4"  
2175-2100 25' 4"  
1520-1430 30' 4"  
705-640 25' "  
275-200 25' "  
30-0 10' 4"

Confidential  
(released 9-24-65) Per # 391

Tenneco #1 USA-Iden

NE NE sec. 8, T. 10S., R. 4E  
Hall River Co.

Spudded.

Geologic -

elev. - 3501 gr.

contractor - Sawmash Drilling Co.

6-18-65

Moving in equip. Hope to spend  
by 18<sup>th</sup>

Drilling @ 1460. Set 225' of  
8 5/8". Expect to go to 2700.

Logs: Falkie - 487, Run - 625,  
Lelita - 665, balance 1100.

6-29-65

Plugged hole

Company logs

Hall River - 466

Huron - 610

Novison - 900

Sundance - 1075

Canyon Spring - 1430

Specified 15-14

Minnehaha - 1795

Speckle - 1834

Minnehaha - 2070

Red Marker - 2340

Roundtop - 2730

Tenneco #1  
USA-Iden

7-8-65

Core on location. Bit partially filled. Surface plug not run, marker not set. Loose cement for surface plug laying around.

6-14-66

Letter from Earl <sup>to Co.</sup> asking for sampler

7-30-66

Site filled & marker set

WELL: Tenneco #1 USA-Ideen

LOCATION: WENE sec. 8, T10S, R4E

LOGS RECD:

TOPS:

GEOLOGIC: 3 copies drilling time & lithology logs.  
2 copies well completion report.

ELECTRIC, FIELD:

FINAL: 2 copies ind-E log & 1  
copy from RMWLS

RADIO,

FIELD:

FINAL 2 copies sonic-GR & 1 copy  
from RMWLS

OTHERS:

CUTTINGS RECD: Equal rec'd 7-5-66  
to Vern 7-15-66

CORES RECD:

DRILL STEM DATA RECD:

CAP PLUG CHECKED: 7-30-66

MUD PITS FILLED: OK 7-30-66

PLUGGING AFFIDAVIT SIGNED: Rec. 3 copies of  
Fed Form 9-331 & 2 copies from 9-330

BOND RELEASED:

7-11-66

**OPERATOR'S  
TECHNICAL  
REPORTS / MAPS**

AUG 13 1965

WELL COMPLETION REPORT

TENNECO OIL COMPANY

#1 USA IDEEN

660' FEL & 630' FNL (NE NE)

Section 8, Township 10 South, Range 4 East,

Fall River County, South Dakota

Jack W. Boggett  
235 West 18th St.  
Casper, Wyoming  
Phone 23 4-0896

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SYNOPSIS

OPERATOR: Tenneco Oil Company

WELL: #1 USA Ideen

LOCATION: NE NE Section 8, Township 10 South, Range 4 East; 660' FEL & 630' FNL Section 8; Fall River County, South Dakota.

ELEVATION: 3502' Ground; 3511' Kelly Bushing.

SPUDDED: 12:01 AM, June 23, 1965.

CEASED DRILLING: 1:00 AM, June 29, 1965.

STATUS: Plugged and Abandoned. June 29, 1965.

TOTAL DEPTH: Driller 2765'; Schlumberger 2768'.

CASING: Surface - 7 jts (225.70') new 8-5/8", 24#, J-55 R-2, CF&I, Landed @ 233' KB, w/ 165 sax reg 3% CaCl, good returns, plug down @ 8:15 AM., 6-23-65. Cemented by B-J.

HOLE SIZE: 7-7/8" base surface casing to TD.

CONTRACTOR: Lewmont Drilling Associates, Inc. - Rig #2. Dale Jaeger, Toolpusher.

DRILLING MUD: Magcobar - Gel & chemical, low solids mud designed to best minimize problems encountered by very anhydritic sedimentary section. Bob Norris - Engineer.

CORING: None.

DEEP STEM TESTING: None.

LOGS: Schlumberger - IES base surface casing to TD.  
GR/S base surface casing to TD.

WELL SITE GEOLOGIST: Jack W. Boggett, Consulting Geologist, Casper, Wyoming.

CHRONOLOGICAL HISTORY

<u>Date</u>	<u>Depth</u>	<u>Notes</u>
6-22-65	100-3/4°	Moving and Rigging up.
6-23-65	200-3/4° 240	Spud at Midnite. Drilled 240'-12 1/2' surf. hole, now running 8-5/8" surface csg.
6-24-65	700-1 1/4° 950	Drilling w/ bit #1, DT-J 2-12/32.
	1100-2 1/2°	Ran 7 jts (225.70') new 8-5/8", 24#,
	1400-3	J-55 R-2, CF&I, Landed @ 233' KB. w/ 165 sax reg 3% CaCl, good returns, plug down @ 8:15 AM., 6-23-65. Cemented by B-J. Drld plug @ 7:30 PM, 6-23-65.
6-25-65	2000	Drilling w/ bit #3, OSC1G-J 12-12-B.
	2000-2°	*Bit #1, DT-J(12-12-B) 240-1124'-84' 12hrs.
	2184-2°	*Bit #2, YT3-J(12-12-B) 1124-1573'-449' 3-3/4
6-26-65	2323'	Trip for bit #6.
		*Bit #3, OSC1G-J(12-13-B) 1573-2013'-440' 10 1/2 hrs.
		*Bit #4, SV2-J(12-13-B) 2013-2184'-171' 8 1/2
		*Bit #5, M4N-J(13-13-B) 2184-2323'-139' 10
6-27-65	2561	Trip for bit #8.
	2456-1-3/4°	*Bit #6, SV2-J(13-13-B) 2323-2456'-133' 8 1/2
6-28-65	2631	*Bit #7, SV2-J(13-13-B) 2456-2561'-105' 8-3/4
		Trip for bit #9.
		*Bit #8, YS1-J(13-13-B) 2561-2631'- 70' 7
6-29-65	2765	12hrs down repairing rotary table bearing
		Running IES and GR/S w/cal by Schl.
		*Bit #9, YHG-J(13-13-B) 2631-2714'-83' 8
		*Bit #10, YH-J(13-13-B) 2714-2765'-51' 4 1/2
		Reached Drlr TD of 2765' 1:00AM 6-29-65
		Schl TD of 2767'.
		Finished logging @ 9:00AM 6-29-65
Recieved personal verbal permission from Mr. Robert Schoon of the So. Dakota State Survey at well site @ 4:00PM, 6-29-65 to plug and abandon test as follows:		
	25 sax 2675-2600'	25 sax 715-640'
	25 sax 2175-2100'	25 sax base surface casing
	30 sax 1520-1430'	10 sax top with marker.
Mr. Glen Worden, USGS, Newcastle, Wyo. gave verbal permission by telephone to plug and abandon test as shown above, @ 4:45PM, 6-29-65. Plugging completed evening of 6-29-65.		

## TENNECO OIL COMPANY

#1 USA Ideen

Section 8, Township 10 South, Range 4 East

Fall River County, South Dakota

SAMPLE DESCRIPTION

Samples were examined under 12X eyepiece and 1X objective during drilling of well, June, 1965.

<u>From</u>	<u>To</u>	<u>Feet</u>	<u>Description</u>
0	80	80	Shale, dark gray, medium firm, with much white and weathered yellow bentonite.
80	120	40	Shale, as above, with sandstone, light gray, to dark gray, glauconitic in part, very fine grained to fine grained, shaly and clay filled, subangular to subrounded, low to no P&P. No show. Some dark accessories.
<u>NEWCASTLE SANDSTONE ZONE</u> 100' (+3411') est., behind csg.			
<u>SKULL CREEK SHALE</u> 120' (+3391') est., behind casing.			
120	190	70	Shale, medium to dark gray, somewhat softer than above with occ. tr. ss. as above.
190	220	30	Shale as above, with increase in ss, light gray to dark gray, very fine grained to fine grained, subangular to subrounded, glauconitic in part, shaly and clay filled, some carbonaceous material. No show.
220	240	20	Shale, dark gray, with sandstone as above.
Set 8 5/8" csg. @ 233' KB.			
240	260	20	Shale, dark gray, soft, tending fissile, with brown limestone or porcellanite, very hard.
260	340	80	Shale as above; with siltstone, very dark gray, very glauconitic, soft to hard; trace pyrite; trace brown limestone or porcellanite.
340	400	60	Shale, dark gray, soft, fissile with much siltstone, dark gray, very glauconitic.
400	478	78	Shale and siltstone as above.

<u>From</u>	<u>To</u>	<u>Feet</u>	<u>Description</u>
<u>FALL RIVER FORMATION</u> 478' (+3033') 466' (+3045') Log.			
478	490	12	Sandstone, medium gray, fine grained, subangular, hard, very shaly and dirty, low P&P. No show. Dark accessories and few pink grains.
490	520	30	Shale, light gray, very soft, with rounded, floating siderite? pellets, brown, many loose and unconsolidated; trace sandstone, light gray, fine grained, subangular, silty, dark accessories and pink grains; low P&P. No show. Trace carbonaceous material.
520	540	20	Sandstone, light gray to buff, fine grained, subrounded, few dark accessory minerals and pink grains, good P&P, No show; trace quartzitic sandstone; some shale and siderite pellets as above; much pyrite.
540	580	40	Sandstone as above, with light to dark gray soft shale interbedded with sandstone.
580	600	20	Sandstone, light gray to white, fine grained, subrounded, few dark accessories and pink grains, good to excellent P&P; generally friable; some carbonaceous material.
600	625	25	Sandstone as above, with dark gray, shaly sandstone and white clay filled sandstone; gray & green, sandy claystone; much pyrite in sample.
<u>FUSON FORMATION</u> 612' (+2900') Log.			
625	665	40	Shale, varicolored, semi-waxy with conchoidal fracture, very soft; trace sandstone, pink, very fine grained, clay matrix, trace pyrite; loose fine grained subrounded clear grains from above sandstone.
665	700	35	Sandstone, white clear quartz grains, fine to medium grained, subrounded to rounded, very friable, much loose sand, very few accessory minerals, lighty pyritic.
700	780	80	Shale, varicolored, conchoidal fracture, soft, with gray becoming predominant color; interbedded with sandstone - white to light gray, fine grained to very fine grained, clean to very white limestone matrix to sandy limestone.
780	800	20	Sandstone, clear quartz grains, medium grained, all unconsolidated, subrounded, some dark accessories.

<u>From</u>	<u>To</u>	<u>Feet</u>	<u>Description</u>
800	820	20	Sandstone, sandy limestone, and limestone as above and dark gray shale.
820	860	40	Shale, medium to dark gray, some red, soft, conchoidal fractures; trace brown limestone; trace limey sand.
860	880	20	Shale, light tan to light brown, with sandstone, light brown, very fine grained, very calcareous; and brown limestone.

MORRISON FORMATION 900' (+2611') Log.

880	950	70	Interbedded sandstone, very fine grained, light gray-dark gray-brownish, calcareous, rounded, very silty and shale, dark gray-brown, calcareous; trace brown limestone.
950	1040	90	Interbedded sandstone and shale as above; sandstone, highly carbonaceous, very fine grained to fine grained, very friable; shale in lower part of interval is varicolored,
1040	1100	60	Claystone and limestone, light graygreen to light tan, soft to firm, sandy in part.

SUNDANCE FORMATION 1100' (+2411')  
1075' (+2436') Log.

1100	1124	24	Sandstone, light greenish gray, very fine grained, rounded, low P&P, very glauconitic.
1124	1200	76	Sandstone, light greenish gray, very fine grained, as above; shale, green, soft.
1200	1240	40	Sandstone and shale as above.
1240	1260	20	Sandstone, white, very fine grained, rounded, few pink to amber grains; sandstone and shale as above.
1260	1300	40	Shale and siltstone, graygreen, very glauconitic, friable to firm; shale, red, silty; sandstone, red to salmon, very fine grained.
1300	1360	60	Sandstone, white, very fine grained, rounded, few pink grains; sandstone, red, very fine grained, also red siltstone and shale.
1360	1396	36	Shale and siltstone, gray; sandstone as above.
1396	1440	44	Shale, gray to graygreen to dark gray, fissile, soft.
1440	1455	15	Limestone, brown, dense.

<u>From</u>	<u>To</u>	<u>Feet</u>	<u>Description</u>
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CANYON SPRINGS SANDSTONE 1450' (+2061') Log

Circulated samples @1461' after drilling break @ 1455'.

1455	1461	6	Sandstone, brown to white, very fine grained, rounded, well sorted, friable, very calcareous, fair to good P&P.
1461	1514	53	Sandstone, white, fine grained, well rounded, friable, excellent P&P, many loose grains.

SPEARFISH FORMATION 1514' (+1997') Log.

1514	1620	106	Shale, brick red, firm, blocky, anhydritic, silty in part.
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GOOSE EGG FORMATION 1585' (+1926') Log.

1620	1640	20	Siltstone, red, with free floating rounded, clear frosted, quartz grains, some gray mottling; sandstone, red, very fine grained.
1640	1660	20	As above, with abundant anhydrite.
1660	1680	20	Anhydrite, white, with small amount of siltstone, bright red.
1680	1720	40	Siltstone, bright red, firm with white anhydrite.
1720	1740	20	Siltstone and anhydrite as above with limestone, light lavender; some light pink anhydrite.
1740	1760	20	Siltstone, bright red; anhydrite, white to light pink.
1760	1800	40	Siltstone, red to brownish, firm.

MINNEKAHTA LIMESTONE 1800' (+1711')  
1794' (+1717') Log.

1800	1835	35	Limestone, buff to light cream to light pink, microcrystalline, dense.
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OPECHE SHALE 1835' (+1676') Log.

1835	1925	90	Shale and siltstone, dark red to maroon, some sandstone very fine grained and siltstone, light maroon; some floating sand grains in the shale.
1925	1945	20	Sandstone, white to light pink, fine grained to coarse grained, poorly sorted, very friable, well rounded grains, some white cementation, good P&P, many loose sand grains.
1945	1995	50	Siltstone, dark red and sandstone, very fine grained, dark red; some loose well rounded sand grains; sandstone, orange, very fine grained, friable, rounded in the 75-95' interval.

<u>From</u>	<u>To</u>	<u>Feet</u>	<u>Description</u>
1995	2050	55	Siltstone, red, firm with few loose rounded quartz grains.
2050	2055	5	Sandstone, orange to white, very fine grained to fine grained, poorly sorted, friable, rounded,
2055	2060	5	Shale, dark red, hard.
2060	2065	5	Sandstone, orange to white, as above.
2065	2070	5	Siltstone and shale, red, hard, as above.
<u>MINNELUSA FORMATION 2070' (+1441') Log.</u>			
2070	2100	30	Anhydrite, white, sucrose; Dolomite, buff, dense, microcrystalline; much loose sand in 2090-2100' sample, probably cavings.
2100	2125	25	Dolomite, gray to dark gray, dense, microcrystalline, with thin zones of sandstone, white, fine grained, subrounded, no P&P, solid calcareous interstitial filling.
2125	2135	10	Sandstone, white to salmon, very fine grained to fine grained, very calcareous, rounded, friable, much loose sand, but low P&P; some dolomite as above; trace white anhydrite.
2135	2145	10	Siltstone, red; trace salmon sandstone as above.
2145	2155	10	Dolomite, gray, mottled dark gray, crystalline, soft, trace chert; anhydrite, white, with possible oil on some fracture surfaces.
2155	2160	5	Dolomite, tan, mottled dark gray, microcrystalline, firmer than above; anhydrite, white, as above.
2160	2165	5	Dolomite and anhydrite as above; some extremely hard argillaceous dolomite; trace chert.
2165	2180	15	Dolomite, tan, slight mottling, crystalline to microcrystalline, anhydritic; shale, very dark gray, soft, fissile.
2180	2190	10	Dolomite, as above.
2190	2195	5	Shale and siltstone, brown, very calcareous, some very hard.
2195	2200	5	Sandstone, white, fine grained, calcareous matrix, subrounded, low to no P&P.
2200	2207	7	Sandstone, as above, with dark gray, soft, fissile shale.
2207	2215	8	Dolomite, gray, mottled dark gray, sandy in part, microcrystalline to crystalline; trace anhydrite, shale and sandstone, as above.

<u>From</u>	<u>To</u>	<u>Feet</u>	<u>Description</u>
2215	2245	30	Dolomite, light gray to dark gray to buff, with some sandstone, white, fine grained, rounded, very calcareous, low P&P.
2245	2275	30	Dolomite, as above; anhydrite, white; much red shale and siltstone and dark gray and graygreen shale possibly cavings; some red soft silky shale and much loose sand grains.
2275	2285	10	Shale, as above; with much loose sand grains; some of the shale is similar to red marker but waxy, red to light maroon.
2285	2295	10	Anhydrite, white, mottled gray to dark brown.
2295	2305	10	Dolomite, gray, finely crystalline to microcrystalline with decreasing anhydrite as above.
2305	2310	5	Dolomite, dark gray, finely crystalline to microcrystalline, argillaceous, tending silty; shale, very dark gray, soft, fissile.
2310	2320	10	Sandstone, light gray to dark gray, fine to medium grained, subrounded, hard, low to no P&P, dolomite matrix.
2320	2340	20	Dolomite, gray to light tan, dense, microcrystalline; shale, gray.
2340	2389	49	Dolomite, gray to dark gray, dense, crystalline to microcrystalline; shale, dark gray; trace anhydrite and red shale, probably cavings.
<u>"RED MARKER" SHALE 2389' (+1122')</u>			
2389	2395	6	Shale, brown, fissile, soft, talc like, very faint satin sheen.
2395	2405	10	Sand, loose, unconsolidated, rounded, with much shale and dolomite as above.
2405	2455	50	Dolomite, light tan to gray, with much shale, graygreen to gray, soft and some red shale and siltstone.
2455	2475	20	Dolomite, light tan to gray, sandy to very sandy; sandstone, white, very fine grained to fine grained, rounded, very tight & dolomitic, abundant chert.
2475	2495	20	Dolomite and sandstone, as above; trace anhydrite.
2495	2505	10	Dolomite, as above; sandstone, medium gray, fine grained, very dirty appearance, rounded, low P&P; trace dolomite with black mottling.
2505	2515	10	Anhydrite, white to light buff; shale, dark gray.

<u>From</u>	<u>To</u>	<u>Feet</u>	<u>Description</u>
2515	2535	20	Dolomite, dark brown to dark gray; sandstone as above; anhydrite, white; much cavings.
2535	2545	10	Dolomite, as above; shale, black, soft, blocky in 2540-43' interval; much uphole cavings.
2545	2585	40	Dolomite, light gray, microcrystalline to sucrose, firm; shale, black; some uphole cavings. Rig down 12 hours with rotary repair @2577'.
2585	2590	5	Dolomite and shale, as above.
2590	2595	5	Sandstone, medium gray, fine to medium grained, dark accessories, subrounded, fragments have very low P&P, abundant loose grains.
2595	2615	20	Dolomite, light tan to gray, sucrose to microcrystalline, slightly anhydritic; anhydrite, sucrose; shale dark gray and trace sandstone a/a.
2615	2629	14	Dolomite, as above; increase in dark gray shale.
2629	2653	24	Sandstone, medium gray, very fine grained to fine grained, subangular to subrounded, very silty, has very dirty appearance, very low P&P, fragments are sharp and angular, spotty stain, very faint <u>dull yellow fluorescence, very poor cut only</u> when crushed, becomes more porous and definitely wet at bottom of interval; anhydrite, white.
2653	2660	7	Dolomite, tan to very dark brown, earthy, brittle.
2660	2671	11	Dolomite, light tan, less hard than above. Circulated sample out @2671'.
2671	2685	14	Dolomite, light tan to light brown, sucrose to crystalline; shale, black fissile; sandstone, white, fine grained, rounded, friable.
2685	2690	5	Sandstone, white, fine grained, rounded, friable, calcareous matrix, low P&P.
2690	2695	5	Sandstone, light tan, very fine grained to fine grained, rounded, very dolomitic; dolomite, sandy, light tan.
2695	2704	9	Dolomite, light tan to light to dark gray, microcrystalline, brittle, hard, sandy in part; shale, very dark gray, appears siliceous; trace sandstone, gray, very fine grained, dolomitic.
2704	2710	6	Dolomite, dark gray, silty, very brittle; sandstone, light gray, very fine grained, rounded, friable.

<u>From</u>	<u>To</u>	<u>Feet</u>	<u>Description</u>
2710	2722	12	Dolomite, gray, very sandy grades to sandstone, medium gray, very fine grained, rounded, very dolomitic, low P&P.
2722	2737	15	Sandstone, medium gray, very fine grained, rounded, very to slightly dolomitic, very hard and low P&P to friable and fair P&P.
2737	2755	18	Sandstone, medium gray, light tan, fine grained, rounded, friable to very hard, generally low P&P, slightly dolomitic to very dolomitic and grades to sandy dolomite.
2755	2765	10	Sandstone, light pale green, very fine grained, grades to siltstone, soft and gummy; sandstone and dolomite as above.
			2765' Driller TD
			2768' Schlumberger TD

#### Miscellaneous Information

This test was drilled in very good time. This is attributable to the use of nearly maximum weight on the bits, and the use of jet bits exclusively. Very little rig down time was had during the drilling of the test also.

A chemical-low solids mud was used and was very satisfactory for the most part; during the drilling of some of the anhydrite sections in the Minnelusa formation there was a tendency for much uphole caving material to be present in the samples, but this seems to be a common occurrence in anhydritic zones.

#### FORMATIONS DRILLED

<u>Formation</u>	<u>Depth</u>	<u>Depth</u>
Mowry shale	Surface	
Newcastle sandstone zone	100'	+3411'
Skull Creek shale	120'	+3391'
Fall River sandstone	466'	+3045'
Fuson formation	612'	+2900'
Morrison formation	900'?	+2611'
Sundance formation	1075'	+2436'
Canyon Springs sandstone	1450'	+2061'
Spearfish formation	1514'	+1997'
Goose Egg formation	1585'	+1926'
Minnekahta limestone	1794'	+1717'
Opeche shale	1834'	+1676'
Minnelusa formation	2070'	+1441'
"Red Marker" shale	2389'	+1122'
Base Leo <sub>1</sub>	2533'	+ 973'
Base Leo <sub>2</sub>	2616'	+ 893'
Base Leo <sub>3</sub>	2702'	- 809'

TD 2765'

# **ADMINISTRATIVE / SUNDRY REPORTS**

STATE OIL AND GAS BOARD  
PIERRE, SOUTH DAKOTA  
JULY 11, 1966

A special meeting of the State Oil and Gas Board was held in the office of the Secretary of State at 11:30 o'clock A. M. on July 11, 1966.

PRESENT: Nils A. Boe, Governor; Frank Farrar, Attorney General;  
Bernard Linn, Commissioner of School and Public Lands;  
Alma Larson, Secretary of State

Governor Boe called the meeting to order.

Miss Larson, Secretary, presented to the Board Well Plugging Record from Tenneco Oil Company, P. O. Box 1772, Casper, Wyoming, covering the USA-Ideen No. 1 Well, Section 8-10S-4E, Fall River County, South Dakota.

It was moved by Mr. Linn and seconded by Mr. Farrar that the Well Plugging Affidavit of Tenneco Oil Company on the USA-Ideen #1 Well be approved and the liability under said Company's Blanket Bond in the amount of \$20,000.00, executed by the United States Fidelity & Guaranty Company of Baltimore, Maryland, as Surety, conditioned upon compliance with the laws and Rules and Regulations of the Oil and Gas Board concerning wells to be drilled in Fall River County, South Dakota, be, and the same is terminated and at an end from and after this date, on this particular well only.

All voted "Aye" and motion carried.

/s/ NILS A. BOE  
GOVERNOR

/s/ ALMA LARSON  
SECRETARY OF STATE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-B355.6.5. LEASE DESIGNATION AND SERIAL NO.  
**Mont-050176 (SD)**6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
-7. UNIT AGREEMENT NAME  
-8. FARM OR LEASE NAME  
**USA-Ideen**9. WELL NO.  
**1**10. FIELD AND POOL, OR WILDCAT  
**Wildcat**11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA**Sec. 8, T-10S, R-4E**12. COUNTY OR  
PARISH  
**Fall River**13. STATE  
**South Dakota**

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☒ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

**Tenneco Oil Company**

3. ADDRESS OF OPERATOR

**P. O. Box 1772, Casper, Wyoming**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface **660' FNL, 660' FEL, NE/4 NE/4, Section 8**

At top prod. interval reported below

At total depth **Same**

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED  
**6-23-65**16. DATE T.D. REACHED  
**6-29-65**17. DATE COMPL. (Ready to prod.)  
**P&A 6-29-65**18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
**3511' KB**19. ELEV. CASINGHEAD  
**3592'**20. TOTAL DEPTH, MD & TVD  
**2765'**21. PLUG, BACK T.D., MD & TVD  
**-**22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BY  
**→**ROTARY TOOLS  
**0-2765**CABLE TOOLS  
**-**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

**None**25. WAS DIRECTIONAL  
SURVEY MADE**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN

**Schlumberger IES & GR-Sonic**27. WAS WELL CORED  
**No**

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8-5/8"</b>	<b>24#</b>	<b>233'</b>	<b>12-1/4"</b>	<b>165 sx</b>	<b>None</b>

29. LINER RECORD

SIZE	TDP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\*

## PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHDKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

**Well Completion Report**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Original Signed By  
SIGNED **L. C. BODEMANN, JR.**TITLE **District Prod. Superintendent** DATE **8-6-65**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
SEE WELL COMPLETION REPORT						

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Mont-050176 (SD)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-

7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME

USA-Ideen

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 8, T-10S, R-4E

12. COUNTY OR PARISH

Fall River

13. STATE

South Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER Dry Hole

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 1772, Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FNL, 660' FEL, NE/4 NE/4, Section 8

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3511' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Above well was drilled to a TD of 2765' and found to be non-productive. We propose to plug and abandon as follows:

25 sx - 2675-2600'

25 sx - 2175-2100'

30 sx - 1520-1430'

25 sx - 715-640'

25 sx - Base of surface casing (1/2 in, 1/2 out)

10 sx - top of surface casing

Interval between plugs will be filled with heavy drilling mud.

Above procedure verbally approved by Mr. G. E. Worden and Mr. Bob Schoon.

18. I hereby certify that the foregoing is true and correct

SIGNED L. C. BODEMANN, JR.

TITLE Dist. Production Superintendent DATE July 2, 1965

(This space for Federal or State office use)

APPROVED BY Charles Larson  
CONDITIONS OF APPROVAL, IF ANY:

TITLE Secretary - State

DATE 7-11-66

Approved for release of bond

Date July 8, 1966  
Wendell M. Geyer  
State Geologist

\*See Instructions on Reverse Side

# **CORRESPONDENCE**

July 14, 1966

Miss Alma Larson  
Sec., Oil & Gas Goard  
State Capitol  
Pierre, South Dakota

Dear Miss Larson:

I am enclosing the following for Tenneco #1 USA-Ideen well,  
Fall River County, Sec. 8, T. 10S-R 4E:

Induction-Electrical Log  
Sonic Log-Gamma Ray  
Well Completion Report  
Form 9-330  
Sample log  
5 Scout reports

Sincerely yours,

(Mrs.) Ruth Lynch  
Bookkeeper

For the State Geologist

Enclosures 10

*Copy: Earl Cox*

July 8, 1966

Miss Alma Larson  
Secretary of State  
Secretary, Oil and Gas Board  
State Capitol  
Pierre, South Dakota 57501

Dear Miss Larson:

This letter is to notify you that Tenneco Oil Company, USA-Ideen No. 1, located in sec. 8, T. 10 S., R. 4 E., Fall River County, has met all requirements of the Rules and Regulations and as of this date I am recommending that the bond be released and so affix my signature to the plugging form.

Sincerely,

Duncan J. McGregor  
State Geologist

DJM:bm

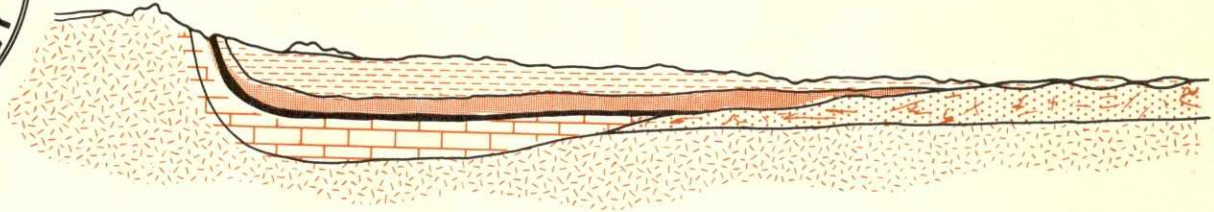
cc Earl J. Cox

JUL - 6 1966



SCIENCE CENTER, UNIVERSITY OF SOUTH DAKOTA CAMPUS,  
VERMILLION, 57069, PHONE 624-4471

WESTERN FIELD OFFICE, 507½ STATE ST., BELLE FOURCHE,  
BOX 187, 57717, PHONE 892-3121



Western Field Office  
July 5, 1966

Dr. Duncan McGregor  
State Geologist  
State Geological Survey  
Vermillion, South Dakota

Re: Tenneco #1 U.S.A.-Ideen  
NENE-8-10S-4E  
Fall River County, South Dakota  
Permit No. 391

Dear Duncan:

I have today received a set of samples from Amstrat from the above test. The pits are filled and the marker placed. My records show you have received the necessary logs, samples descriptions and plugging forms.

The plugging forms are Federal Forms which we accept in lieu of Form 7, when the mineral is U.S. Government owned.

It is recommended that the bond be released.

Sincerely,

Earl Cox  
Senior Geologist

EC:rk

JUN 16 1966

Western Field Office  
June 14, 1966

Tenneco Oil Company  
P.O. Box 1772  
Casper, Wyoming

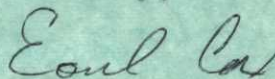
Re: Tenneco #1 USA-Ideen  
NENE-8-10S-4E  
Fall River County, South Dakota  
Permit No. 391

Gentlemen:

In checking our records I find we have not received a set of samples from the above test. Samples are to be in the office of the State Geologist within six months of the plugging of the test. Would you check on this and let us know what has happened to the samples.

As soon as the samples are received the bond can be released.

Sincerely,



Earl Cox  
Engineering Petroleum Geologist

EC:rk

January 31, 1966

Mr. Earl J. Cox  
State Geological Survey  
P. O. Box 187  
Belle Fourche, S. Dak.

Dear Earl:

I am enclosing a dual induction-laterolog and sonic log-gamma ray for each of the following wells:

Conkoy #1 U.S.A. Superior  
Fall River County

ConRoy #1 Childers  
Fall River County

Conkoy #1 Peterson  
Fall River County

Tenneco #1 USA-Ideen  
Fall River County

Sincerely,



(Mrs.) Ruth Lynch  
Bookkeeper

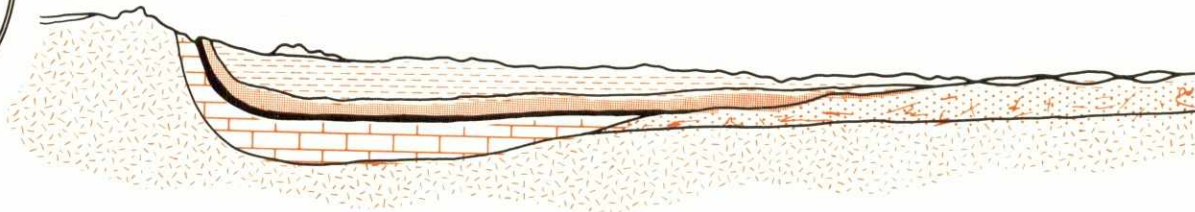
For the State Geologist

Inclosures 8



SEP 25 1965  
SCIENCE CENTER, UNIVERSITY OF SOUTH DAKOTA CAMPUS,  
VERMILLION, 57069, PHONE 624-4471

WESTERN FIELD OFFICE, 208 GAY BUILDING, BELLE FOURCHE,  
BOX 187, 57717, PHONE 892-3121



Western Field Office  
September 24, 1965

Dr. Duncan McGregor  
State Geologist  
State Geological Survey  
Vermillion, South Dakota

Re: Tenneco #1 USA-Ideen  
NENE-8-10S-4E  
Fall River County, So. Dakota  
Permit No. 391

Dear Duncan:

I have had a letter from Mr. R. B. Powers, District Geologist for Tenneco Oil Company. Mr. Powers authorizes the immediate release of any and all information from the above test.

Sincerely,

Earl Cox  
Engineering-Petroleum Geologist

EC:sn

cc: Secretary, Oil and Gas Board



AUG 13 1965

TENNECO OIL COMPANY • P. O. BOX 1772 • 162 NORTH WOLCOTT • CASPER, WYOMING 82602

August 6, 1965

C  
Mr. G. E. Worden  
United States Geological Survey  
P. O. Box 219  
Newcastle, Wyoming

Dear Mr. Worden:

O  
Attached for your files are the Well Completion Report  
and electric logs run on our USA-Ideen No. 1, Wildcat, Fall  
River County, South Dakota, federal lease no. Mont-050176(SD).

Very truly yours,

P  
TENNECO OIL COMPANY  
Original Signed By  
L. C. BODEMANN, JR.

L. C. Bodemann, Jr.  
District Production Superintendent

THO/lf

Attachment

cc: S. D. Oil & Gas Board w/attach. ✓





SOUTH DAKOTA  
STATE GEOLOGICAL SURVEY

SCIENCE CENTER  
University of South Dakota Campus  
VERMILLION 57069  
Phone 624-4471

Western Field Office  
Belle Fourche, South Dakota  
August 3, 1965

AUG 4 1965

DUNCAN J. MCGREGOR  
Director and State Geologist  
MERLIN J. TIPTON  
Assistant State Geologist

Dr. Duncan McGregor  
State Geologist  
State Geological Survey  
Vermillion, South Dakota

Re: Tenneco #1 USA-Ideen  
NENE-8-10S-4E  
Fall River County, South Dakota  
Permit No. 391

Dear Duncan:

As shown by the attached scout sheet, the abandonment marker has been placed and the mud pits filled at the above location. Two copies each of the mechanical logs have previously been sent you.

After the samples, sample descriptions, and final forms have been received, and the confidential period terminated, the bond coverage on this location can be terminated.

Sincerely,

Earl Cox  
Engineering-Petroleum Geologist

EC:sn

JUL 21 1965



SOUTH DAKOTA  
STATE GEOLOGICAL SURVEY

SCIENCE CENTER  
University of South Dakota Campus  
VERMILLION 57069  
Phone 624-4471

DUNCAN J. MCGREGOR  
Director and State Geologist  
MERLIN J. TIPTON  
Assistant State Geologist

Belle Fourche, South Dakota  
July 20, 1965

Dr. Duncan McGregor  
Vermillion, So. Dak.

Re: Tenneco #1 USA-Ideen  
NENE-8-10S-4E  
Fall River County, So. Dak.  
Permit # 391

Dear Duncan:

Schlumberger has sent me two copies each of the sonic log-gamma ray and the induction-electric logs on the above test. The four logs are being sent you with this letter.

Sincerely,

Earl Cox

**SOUTH DAKOTA**

**State Water Resources Commission**

STATE OFFICE BUILDING

PIERRE, SOUTH DAKOTA

June 21, 1965

Marvin C. Kern  
Rumford, South Dakota

Dear Mr. Kern:

I have been advised that the **Tenneco Oil Company** has obtained a Permit to Drill for Oil and Gas on your land in Section 8, T 10, R 4.

Occasionally, owners of land consider converting abandoned oil wells into water wells. Please advise me whether or not you intend to convert the oil well drill hole on your land into a water well if water is encountered and the drill hole is abandoned as an oil well.

If you are considering making a water well out of the abandoned oil well drill hole, special considerations are necessary to comply with the State's oil and water laws. The abandoned oil hole must be properly plugged and the water well properly constructed. All conversion work will be at your expense. The cost will vary, depending upon the characteristics of the drill hole, but such cost will be in the neighborhood of \$5,000 or more. Usually another driller and drill rig will have to be arranged for. This other drill rig and casing and other materials will have to be on hand to take over immediately after the special oil well plugging is completed, because the drill hole cannot be left open for any appreciable length of time without spoiling it. Approval of plans for construction of the water well will be required, and a bond covering proper construction may be required. Also, a water right may be required. All of these arrangements take considerable time to accomplish.

Please advise me immediately if you plan to convert the oil well drill hole into a water well. We both hope that a producing oil well results from the drill hole on your land; however, if not and you are planning on a water well, we must start making arrangements now.

Sincerely,

J.W. GRIMES  
Chief Engineer

JWG/bw

cc: Oil and Gas Board, Pierre, S.D.

✓ Dr. Duncan Mc Gregor, State Geologist, Vermillion, S.D.

June 15, 1965

L. C. Bodemann, Jr.  
District Production Supt.  
Tenneco Oil Company  
P. O. Box 1772  
Casper, Wyoming

Re: #1 USA-Ideen Well  
Sec. 8-T10S-R4E  
Fall River County


Dear Mr. Bodemann:

Enclosed please find a copy of each of the following:

Minutes of Board Meeting of June 15, 1965  
Permit No. 391  
Plat of location  
Receipt No. 72740 for \$100.00 permit fee

Thank you for giving us this opportunity to be of service.

Very truly yours,

  
(Miss) ALMA LARSON  
Secretary of State

AL:nmt  
Enclosures  
cc: Dr. Duncan McGregor ✓

COPY

# MISCELLANEOUS

NO MISCELLANEOUS  
INFORMATION FOR THIS WELL  
AS OF 5/25/2011